Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II_ P.O. Drawer DD, Artesia, NM 88210

I.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

ACCEIVAL. 1130 X 1 1993

Single De

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator GENERAL ATLANTIC RE	Well API No. 30-015-21027									
410 SEVENTEENTH STR	EET, SUIT	E 140	00 – DE	ENVER, C	OLORA	NDO 80	202			
Reason(s) for Filing (Check proper box) New Weil			nge in Transporte			Other (Plea		· · · · · · · · · · · · · · · · · · ·		
Recompletion	Oil		Dry Gas	- u .						
Change in Operator	Casinghead Gas		Condensate							
If change of operator give name							·			
and address of previous operator BHP PET	ROLEUM (A	MERIC	AS), INC	., 5847 SA	N FELIP	E, SUIT	E 3600, I	HOUSTON	, TX 77057	
II. DESCRIPTION OF WELL AI						· · · · ·				
Burton Flat Deep Unit 11 Burton Fla						Lease No.		No.		
Location Unit Letter B :	660 Feet From The North Line s				1980	Fe	et From The	East	Line	
Section 27 Township	208	Range	28E	,NMPM,		Eddy		c	cunty	
III. DESIGNATION OF TRANSP	ORTER OF	OIL A	ND NATU	RAI GAS						
Name of Authorized Transporter of Oil	or Condens	ate	10 10(10	Address (Give				form is to be sent)	
					P.O.Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casingheed Gas Phillips 66 Natural Gas Co.	or Dry Gass						d copy of this form is to be sent) Bartlesville, Ok. 74004			
If well produces oil or liquids, Unit give location of tanks.	Sec. 33	Twp. 20S	Rge. 28E	is gas actually connected? Yes			When? 11/1/89			
If this production is commingled with that from any other				100				703		
IV. COMPLETION DATA										
Designate Type of Completion - (X)	Oli Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Re		edy to Prod.		Total Depth			P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	CEMENTING RECORD									
HOLE SIZE	E CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	+						12	2 1 D	-3	
								he m		
TEGT DATE AND DEGLICOT	FOR ALL O	ALA DI C						0/		
V. TEST DATE AND REQUEST OIL WELL (Test must be after recover)				al to or exceed to	p allowable for	this depth o	r be for tule 24	E.C.F.		
Date First New Oil Run to Tank	Date of Test			Producing Meth	od (Flow, pu	mp, gas lift,		<u> </u>		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	JUNI 6	1993	
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			GE-GIL CON. DIV.			
GAS WELL								DIST.	3	
Actual Prod. Test — MCF/D	Length of Test		ĭ	Bbis. Condensat	e/MMCF		Gravity of Co	ndensate		
Testing Method (outitm bacj or,)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE	OF COMPLIA	ANCE			OIL CO	DNSER	VATION	DIVISION	1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above				MIN 23 1993						
is true and complete to the best of my knowledge and belief.				Date A	pproved					
(+ <u>)</u> 1.1.00										
Signature	By ORIGINAL SIGNED BY									
Jim Wolfe Vice President/Operations					MIK	E WILLI	AMS			
Printed Name	SUPERVISOR, DISTRICT II									
5/01/93	(30	3) 5735	5100	Title _						
Date Date		phone No.		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.

 All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Separate Form C-104 must be filled for each pool in multiply completed wells.