## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

(/	Form C-104
Reinisadio	October 18 1994
Submit to Appropriat	rugtions on back
Submit to Appropriat	e District Office

AMENDED REPORT

Operator name and Address Occus Party Respected Occus Party Respec	2040 South Paci	checo, Santa F R		FOR A	LLOWAB	LE A!	ND AU'	ΓHOR	IZATI	ON TO TR	ANSP	ORT	VI
**API Number**  **Jeneway Colorede 80202*  **Jen			1	<sup>1</sup> Operator na	ame and Address	s	, , , _			T			er
Delivery Colorado   B2022   Food Name   Top Color	1		r	-									<del></del>
30 - 015-11027    Property Name   Property Name   Property Name   Well Number   Well Number   11		— <u>—</u> ———			-								Code
Burface Location User lot too. Deep List  11	١.					Bu							
III. 10 Surface Location Use of the Section Township 22 288 288 288 660 North 1500 1800 East Body 11 BOUTON Hole Location UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Feet from the Runge East/West line County UL-or to ran. Section Township Runge Lot Idn Feet from the North/South line Fe			/	3								¹ We	
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Bottom Hole Location   1980   East				Range	Lot.Idn	Feet fro	m the	North/So	uth Line	Feet from the	East/W	est line	County
UL or bot no. Section  Township  Range  Jol 1da  Peter from the North/Seath line Peter from the	В		J	28E		660		North		1980			·
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III. Oil and Gas Transporter  "Transporter OGRID  107356  Scurfock Fermina PDD  107356  PDD  107356  Scurfock Fermina PDD  107356  PDD  107356  PDD  107356  Scurfock Fermina PDD  107356  PDD  1074578  Tank Battery  PDD  1084582  Tank Battery  PDD	UL or lot no.	Section	Township	Range			m the	North/Sou	ath line	Feet from the	East/We	est line	County
"Transporter ORID  "Transporter and Address  Scurbock-Permian 167366  Scurbock-Permian P. O. Box 4648 Houstan, TX 77316-4648  Houstan, TX 77316-4648  GPM Gas Curp. 4944 Pobrosek Odesse, TX 7762  "POD ULSTR Location and Description Tank Battery  V. Produced Water  "POD ULSTR Location and Description 27-265-28E Tank Battery  V. Produced Water  "POD ULSTR Location and Description 27-265-28E Tank Battery  "POD ULSTR Location and Description 27-265-28E Tank Bat		13 Producin	ng Method Code	14 Gas	Connection Date	, 1 19 (	C-129 Permi	t Number	T '	"C-129 Effective I	Date	" C-12	9 Expiration Date
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167356  Scorbeck-Permins P.O. Box 464B Houston, TX 7710-4648  Frank Battery  2814882  G 27-205-28E Tunk Battery  V. Produced Water  "POD U.STR Location and Description 27-205-28E Tunk Battery  V. Produced Water  "POD U.STR Location and Description 27-205-28E  Tunk Battery  V. Produced Water  "POD U.STR Location and Description 27-205-28E  Tunk Battery  V. Produced Water  "POD U.STR Location and Description 27-205-28E  Tunk Battery  POD U.STR Location and Description 27-205-28E  Tunk Battery 27-205-28E  T	" Transport	rter	19 Tı	ransporter N			<sup>36</sup> POE	•	<sup>21</sup> O/G				
V. Produced Water  "POD ULSTR Location and Description 27-285-28E  Tank Battery  "POD ULSTR Location and Description 27-285-28E  7. Well Completion Data  "Spud Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "A Tabling Size  "Depth Set  "Spud Date  "Backs Cement  "Backs Cement  "Backs This 3  Casing & Tubing Size  "Depth Set  "Backs Cement  "Date New Oil  "Gas Delivery Date  "Date New Oil  "Gas Delivery Date  "Date New Oil  "Gas Delivery Date  "Test Length  "Top. Pressure  "Cog. Pressure  "Cog. Pressure  "Cog. Pressure  "Completed in and that the information given above is true and complete to the best of my ownedge and belief.  "grature:  "Supervisor District II  Title:  "Approval Date:  "Wh' - 3, 1898			P	P.O. Box 464	48		991210	)	0		27-7	20S-28E	
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7. Well Completion Data  3. Spud Date  4. Ready Date  5. Spud Date  5. Spud Date  6. Ready Date  7. Well Completion Data  5. Spud Date  6. Ready Date  7. Well Size  7. Well Test Data  8. Test Length  7. Test Length  8. Test Length  8. Test Length  9. Top. Pressure  9. Cas. Pressure  9. Cas. Pressure  1. Conservation Division have been complied with and that the information given above is true and complete to the best of my moveledge and belief.  9. Supervisor. District ill  1. Title:  1. Approval Date:  1. Jun - 3. 1998	V. Produ	iced Wate	er									1	* *
7. Well Completion Data  3. Spud Date 3. Ready Date 3. Casing & Tubing Size 3. Depth Set 3. Spud Date 3. Spud Date 3. Test Depth Set 3. Spud Date 4. Deptoval Date: 4. Spud Date 4. Spud Date 4. Spud Date 4. Deptoval Date: 4. Spud Date 4. Spud Date 4. Deptoval Date: 4. Deptoval Date: 4. Spud Date 4. Deptoval Date: 4. Spud Date 4. Deptoval Date 5. Deptoval Date: 5. Deptoval Date 6.		OD		<u>,</u>			<sup>24</sup> POD ULS			escription			
"Hole Size  "Casing & Tubing Size  "Depth Set  "Perforations  "DHC, DC,MC  "Depth Set  "Sacks Cement  "Depth Set  "Sacks Cement  "Depth Set  "Sacks Cement  "And Set  "And Set  "Casing & Tubing Size  "Test Data  "Test Data  "Test Date  "Test Length  "Tog. Pressure  "Cas.		~leti	- Data			<del></del>		#/ ec.		<del></del>			
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VI. Well Test Data  **Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Csg. Pressure ** Gas ** AOF ** Test Method **  I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my lowledge and belief. gnature:  Approved by:  SUPERVISOR. DISTRICT II  Title:  Title:  Regulatory Coordinator  Approval Date:  JUN: - 3 1998	-		<sup>14</sup> Rea								ions	30 Г	ЭНС, DC,МС
B Date New Oil  M Gas Delivery Date  Test Date  Test Length  Tog. Pressure  Cog.	31	Hole Size		32 C	asing & Tubing S	Size		33 Г	Depth Set		<del></del>	34 Sacks C	2ement
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B Date New Oil  M Gas Delivery Date  Test Date  Test Length  Tog. Pressure  Cog.											6	26	-98
Thereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief.  Approved by:  SUPERVISOR, DISTRICT II  Title:  Regulatory Coordinator  Approval Date:  JUN - 3 1998	/I. Well 7	Test Data	a								Ch	96.	7
I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief.  Instead name: Scott M. Webb  Title:  Regulatory Coordinator  Approval Date:  OIL CONSERVATION DIVISION  SUPERVISOR, DISTRICT II  Title:	35 Date Net	w Oil	34 Gas Delive	ery Date	<sup>37</sup> Test	Date	31	38 Test Length		" Tbg. Pre	ssure	40	Csg. Pressure
ith and that the information given above is true and complete to the best of my nowledge and belief.  gnature:  Approved by:  SUPERVISOR, DISTRICT II  Title:  Regulatory Coordinator  Approval Date:  JUN - 3 1998	41 Choke !	41 Choke Size 43 Oil 43 Water		iter		44 Gas		45 AOF	?	-	Test Method		
Approved by:  SUPERVISOR, DISTRICT II  Title:  Regulatory Coordinator  Approval Date:  JUN - 3 1998	ith and that the in	information giv	of the Oil Conserven above is true	rvation Divisi and complete	on have been come to the best of my	nplied		OII	L CON	NSERVATI	ON DI	VISIO	N
itle: Regulatory Coordinator Title:  Approval Date: JUN - 3 1998	ignature:	llei.	7	-C	////		Approved by	y:	SUP	EDVISOR. DIS	TRICT	ti	
JUN' - 3 1998	rinted name: S	Scott M. Webb	,				Title:		<u> </u>	intious,	Inte	-	
ate: 5/4/98 Phone: (303) 573-4721	itle: R	itle: Regulatory Coordinator						ate:	<u>.W</u>	IN 9 100			
If this is a change of operator fill in the OGRID number and name of the previous operator	Pate: 5/4/98				<u> </u>		<del></del>			M - 1) 100	<u> </u>		

Printed Name

Scott M. Webb

Title

**Regulatory Coordinator** 

Date

5/4/98