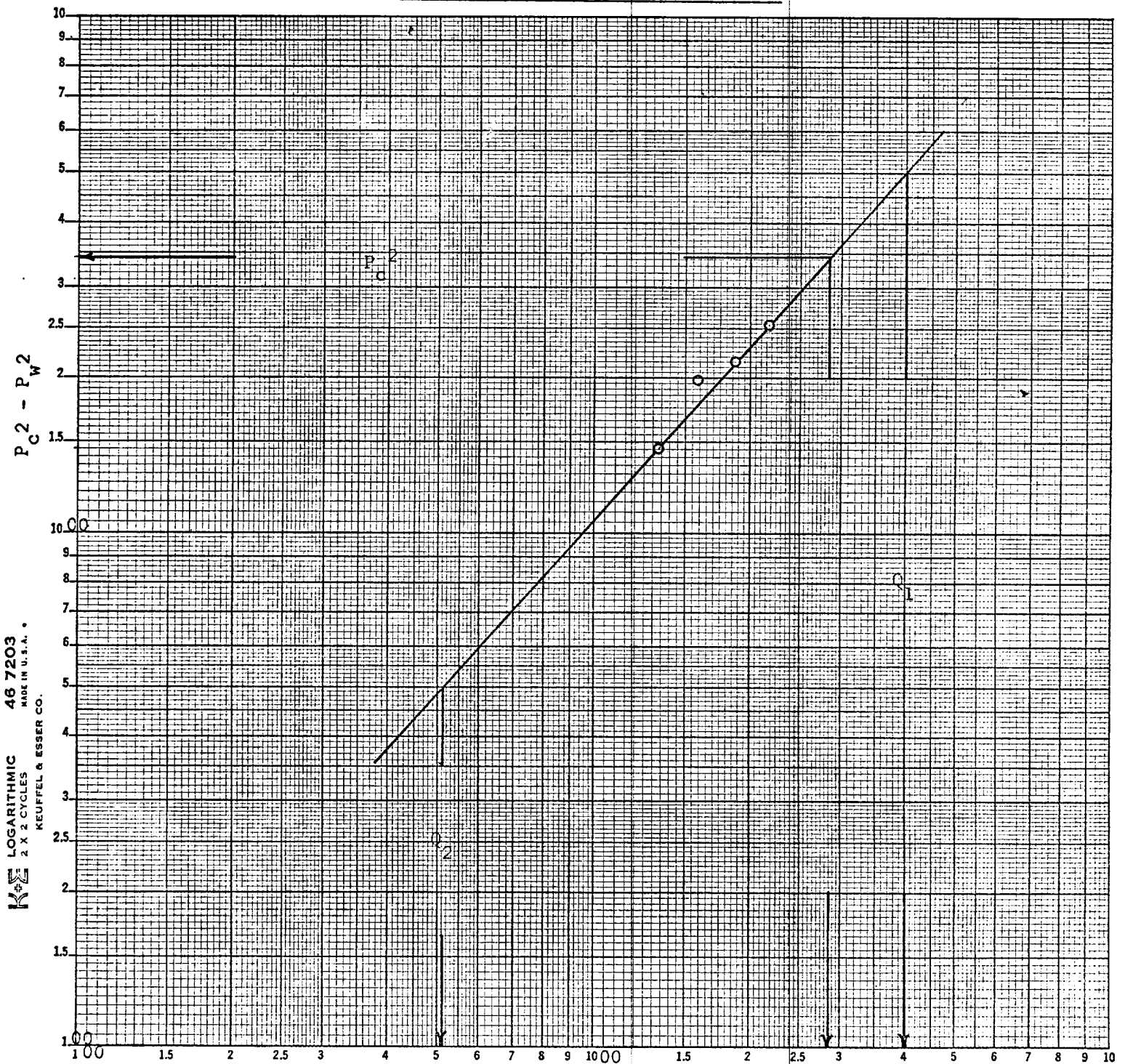


OPERATOR Monsanto Company
 LEASE Wilderspin
 WELL NO. 1-LT [Zone 1]
 FIELD Burton Flat
 COUNTY Eddy, New Mexico
 DATE 7-1-74



Q in Mcf/Day $Q_1 = 4000$ $\log Q_1 = 3.60206$
 $\theta = 64^\circ 3'$ $Q_2 = 510$ $\log Q_2 = 2.70757$
 $n = .894$ $\underline{\underline{.89449}}$

Absolute Open Flow = 2865 Mcf/Day

DISTRIBUTION		5
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Oil C-101 and C-1
Effective 1-1-55

MAR 29 1974

C. E. C.
DISTRICT OFFICE

Operator		MONSANTO COMPANY	
Address		101 North Marienfeld, Midland, Texas 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
WILDERSPIN	1	Burton Flat - Morrow	NM 14768
State, Federal or Fee			
Location			
Unit Letter	F	1980 Feet From The North Line and 1980 Feet From The West	
Line of Section	11	Township 21S Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORPORATION	BOX 1183, HOUSTON, TEXAS 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
TRANSWESTERN PIPELINE COMPANY	BOX 2521, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	11	21S	27E	Yes	4-16-74

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/27/73	3/13/74	11,700	11,668					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Burton Flat-Morrow	Morrow	11,326	11,100					
Perforations	11,326-11,334; 11,439-11,446; 11,466-11,476; 11,488-11,494; 11,606-11,616.		Depth Casing Shoe					
			11,700					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8	600	750 Sx.					
12 1/2"	9 5/8	2960	1250 Sx.					
8 3/4"	7	11,700	750 Sx.					
	2 3/8	11,100						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5010	12 Hrs.	Not measured	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	900	0	32/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. W. Wood
(Signature)

District Production Manager

March 28, 1974

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 22 1974

BY *W. A. Grossett*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.