

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator **MONSANTO COMPANY**

Address **101 North Marienfeld, Midland, Texas 79701**

Reasons for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name WILDERSPIN	Well No. 1	Pool Name, Including Formation Burton Flat - Strawn	Kind of Lease NM 14768
			State, Federal or Fee
Location			
Unit Letter F	1980	Feet From The North Line and 1980	Feet From The West
Line of Section 11	Township 21S	Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION	BOX 1183, HOUSTON, TEXAS 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE COMPANY	BOX 2521, HOUSTON, TEXAS 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 11 21S 27E No 4-4-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 12/27/73	Date Compl. Ready to Prod. 3/13/74	Total Depth 11,700	P.B.T.D. 11,668					
Pool Burton Flat - Strawn	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,398	Tubing Depth 10,250					
Perforations 10,398-10,404; 10,417-10,430.			Depth Casing Shoe 11,700					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	600	750 Sx.
12 1/2	9 5/8	2960	1250 Sx.
8 3/4	7	11,700	750 Sx.
	2 3/8	10,250	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 9,000	Length of Test 1 Hour	Bbls. Condensate/MCF Not Measured	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 1600	Casing Pressure 0	Choke Size 32/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. W. Wood
(Signature)
District Production Manager
March 28, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED **April 1974**, 19
BY **A. C. Gessett**
TITLE **OIL FIELD INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of oil well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-