

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR MONSANTO COMPANY

3. ADDRESS OF OPERATOR 101 North Marienfeld, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FWL Sec. 11.

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED 12/3/73

15. DATE SPURRED 12/27/73 16. DATE T.D. REACHED 2/20/74 17. DATE COMPL. (Ready to prod.) 3/13/74 18. ELEVATIONS (DIP, RESB, RT, GR, ETC.) 3285 DF 19. ELEV. CASINGHEAD 3270 Gr.

20. TOTAL DEPTH, MD & TVD 11,700 MD 21. PLUG, BACK T.D., MD & TVD 11,638 MD 22. IF MULTIPLE COMPL., HOW MANY? Triple 23. INTERVALS DRILLED BY 0 - 11,700 ROTARY TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (All MD) Wolfcamp 8996 10,246 Strawn 10,246 10,722 Morrow 11,220 11,646 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC - CNL, PL, Dil w/ Micro 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#/Ft.	600'	17 1/2"	750 Sx.	None
9 5/8"	36#/Ft.	2960'	12 1/2"	1250 Sx.	None
7"	26#/Ft.	11,700'	8 3/4"	750 Sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8; 2 3/8		11,000/10,250	11,100/10,250
				2 1/16		9500	9500

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9660-9670	20	11,439-446	14	9660-9710	4000 Gals. D.S. Acid
9684-9710	52	11,466-476	20	10,398-10,430	2000 Gals. D.S. Acid
10,398-404	12	11,488-494	12	11,326-11,616	4000 Gals. 7 1/2% MS Acid
10,417-430	26	11,606-616	20		
11,326-334	16				

33.* PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
3/13/74				Flowing (Wolfcamp)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
3/13/74		22	17/64		113	720	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
950		0		123	785		Condensate
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold (Transwestern Pipeline)						James E. Guthrie	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. W. Wood TITLE Dist. Prod. Mgr. DATE 3/27/74

33.* PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
3/15/74				Flowing (Strawn)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
3/15/74		3	32/64			1125	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1600		0			9000		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented (Awaiting pipeline)						James E. Guthrie	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. W. Wood TITLE Dist. Prod. Mgr. DATE 3/27/74

33.* PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
3/19/74				Flowing (Morrow)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
3/19/74		12	32/64			2500	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
900		0			5000		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (Awaiting pipeline)

TEST WITNESSED BY James E. Guthrie