BTATE OF NEW MEXICO Form C-104
Revised 10-1-78 NERGY AND MINITALS DEPARTMENT OIL CONSERVATION DIVISION \*\* \*\* \*\*\*\*\*\* RECEIVED P O BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 BAHTAFE Z JUL 1 0 1981 FILE L. V 4.0.4. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. DIL AND -DAB AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRIESIA, OFFICE OPYRATOR PROBATION OFFICE 1. C1-410101 GAS LIFT SALES & SERVICE, INC. TEXAS 79701 Other (Please explain) 2209 WEST INDUSTRIAL AVENUE
Reason(s) for filing (Check proper box) MIDLAND. Change in Transporter of: Dry Gos OII Recompletion Condensate X Change in Ownership XCasinghead Gas If change of ownership give name and address of previous owner ..... MONSANTO COMPANY, GULF OIL CORPORATION 1330 Midland Natioanl Bank , P. O. Box 1150 79701 Midland, Texas II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No State, Federal or Fee Federal 1 Undesignated-Wolfcamp NM14768 WILDERSPIN Location Feet From The \_\_ : 1980 Feet From The North Line and 1980 Unit Letter\_ F\_. , NMPM, EDDY County Range 27-E Line of Section 11 Township 21-S II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil P. O. BOX 2297 MIDLAND, TEXAS 79702.
Address (Give address to which approved copy of this form is to be sent) BASIN, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X HOUSTON, TEXAS 77001 TRANSWESTERN PIPELINE COMPANY BOX Unit Twp. Rge. is gas actually If well produces oil or liquids, give location of tanks. 11 F 21S : 27E Yes March If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff, Rest Plug Back Workover Deepen Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top OII/Gos Pay Name of Producing Formation Flevations (DF. RKB, RT, GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Woter - Bbls. Oil-Bhis. Actual Prod. During Test GAS WELL Gravity of Condensate Bbla. Condensate/MMCF Actual Frod. Test-MCF/D Langth of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitor, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE JUL 1 4 1981 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fundles Sandy Lundberg (Signature) Secretary-Treasurer

(Date)

(little)

July 9, 1981

SUPERVISOR, DISTRICT IL

TITLE \_.

This form is to be med in compliance with MULE 1.34. If this is a request for allowable for a newly drilled or deepenso well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such thange of condition Separate Forms C-104 must be filed for each pool in multiply composited wells.