STATE OF NEW MEXICO

/Tule/

(Date)

1/8/87

ENERGY MO MINERALS DEPARTA	MENT							-	
00. 00 100110 BB14PB0								Form C- Revised	
SANTA FE									
RECEIVED BY P. O. BOX 2088									
U.S.O.S.	11200	S	ANTA P	E, NE	W MEXICO	87501			
LAMO OFFICE	JAN :	1 / 10	97	Ì					
TRANSPORTER DAS	JAN .	14 10		FST EC	ALLOWADI				
OPERATOR	Q.	C. D		1	AND	1.00000.00000	www.		
PROMATION OFFICE				TRANS	PORT OIL A	ND NATU	RAL GAS		
Oj-ecolor	/			# -					
L & T OIL CO.						ar .			
Address 2209 WEST INDUSTRI	AL M	IDLAN	D, TEXA	s 79°	701			A 4	
Researce Tor filing (Check proper)	05.1				Lou				
Now Well	_	oe in T	fansporter c	.d.	10,,	er (Picase	explain)		
Recompletion		011			ry Golf				
Change in Ownership	=		ead Gos	<u> </u>	condensate			The second	
				=			 		
If change of ownership give name and address of previous owner	'Gas Lift	Sal	os 5 Se	rvice.	Tra 221	09 W.	Industrial,	Midland 7	79701
			-4-					3.13.10, .	X 11.01
II. DESCRIPTION OF WELL A									
Lease Name	1	No. Po	ol Neme, Ir	ncluding F	ormation		Kind of Lease		Lease No
Wilderspin Federal			ndesign	ated [Nolfcam p		State, Federal or F	•• Federa	L NM14768B
	,				• • • •				
Unit Letter F : 19	80F	From 1	Nort	nti	ne and198	0	_ Feet From The _	West	
Line of Section 11	Township	21S	-		2 7E		P44		
Cine of Section 22	- Cuntain			longe	- 7 1	, NMPM,	Eddy	· · · · · · · · · · · · · · · · · · ·	County
III. DESIGNATION OF TRAN	SPORTER (OF OII	AND V	ATIRA	GAS		" man and the second		
Name of Authorized Transporter of (eneate XX	170101	Addiess (Give	address s	which approved co	opy of this form i	s to be seat)
NAVAJO REFINING CO	MPANY				P. O. Bo	x 159	Artesia, New	w Mexico 8	38210
Name of Authorized Transporter of (Jasinghead Ga	•	or Dry Go	s 🗂			which approved co		
TRANSWESTERN PIPEL					P. O. BO	X 1188	HOUSTON,	TEXAS 7725	51 Part ZD.
If well produces oil or liquids,	-	Sec.	Twp.	Rge.	is gas setuoli	y connects			2-4-2
give location of lanks.	F	11	21S	27E	* yes		3,	/13/74	Che Op
If this production is commingled	with that from	s eny o	ther lease	or pool,	give comming	ling order	number:		
NOTE: Complete Parts IV and	d V on saves	en eida	if macaca						
			ij necessu	vy.	11				
77, CERTIFICATE OF COMPLI	ANCE					OIL CO	NSERVATION	DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have seen complied with and that the information given is true and complete to the best of					EED FT 5 1007				
					APPROVE	a	IED 3 13	01	. , 19
my knowledge and belief.			. 4	4.	5Y	(Original Signe	d By	
				***		14. 1	Mike Willian	ns	
					TITLE		H & Gas Insp		
A A (V/mann -)				This form is to be filed in compliance with RULE 1104,					
THE SHAME	<u>vmex</u>				. If this	is a requi	st for allowable	for a newly det	lied or deenes
President	nature)			-	well, this fo	orm muet	be accomposited to	y a tabulation	of the daviation

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on new and recompleted wells.

All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Ferms C-104 must be filed for each poel in multiply-completed wells.

Form C-104 Revised 10-01-78 Format **60-0**1-63 Page 2

Designate Type of Completion	on – (X)	New West Workstown Company	Ping Dect Some Res'v. Ditt. Res'v.		
Date Spudded	Date Cempl. Ready to Prod.	Total Depth	P.B.T.D.		
Elavetions (DF. RKB, RT, GR. ste.)	Name of Producing Formation	Top Otl/Ges Pay	Tubing Depth		
Perferations			Depth Casing Shee		
	TUBING, CASING, A	ND CEMENTING RECORD	- Comment of the Comm		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oll and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flaw, pump, gas	fi, elc.j		
Langth of Tost	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bhia.	Water - Bble.	Gae - MCF		
GAS WELL	<u> </u>	***	2.7		
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/AMCF	Gravity of Condensate		
Teating Mothed (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-18)	Choke Size		
	700 W		10 m y was was well		
	e e e e e e e e e e e e e e e e e e e				

IV. COMPLETION DATA

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