|                                  | SIZE             |              |   | Cactus Dril  | TH SACKS O         | re<br>22. Approx.<br>Feb. | 20. Rotary or C.T.<br>Rotary<br>Date Work will start<br>1, 1974<br>EST. TOP<br>Surface |
|----------------------------------|------------------|--------------|---|--|--------------------|---------------------------|--|
| 3.                               |                  | One-         | Well<br>PROPOSED CASING A               | 4550<br>21B. Drilling Contractor<br>Cactus Dril<br>ND CEMENT PROGRAM | Delawa<br>ling Co. | re<br>22. Approx.<br>Feb. | Rotary<br>Date Work will start<br>1, 1974  |
| 1. i .evations (Show wheth<br>3. | erDF, RT, etc.)  |              | Well                                    | 4550<br>21B. Drilling Contracto<br>Cactus Dril                       | Delawa<br>ling Co. | 22. Approx.               | Rotary<br>Date Work will start   |
| 1. : . evations (Show wheth      | er DF, RT, etc.) |              | -                                       | 4550<br>21B. Drilling Contracto                                      | Delawa             | 22. Approx.               | Rotary<br>Date Work will start   |
| 1. : . evations (Show wheth      | erDF, RT, etc.)  |              | -                                       | 4550<br>21B. Drilling Contracto                                      | Delawa             | 22. Approx.               | Rotary<br>Date Work will start   |
|                                  |                  |              |   |  | 1                  |                           |  |
|                                  |                  |              |   | 19. Proposed Depth   | 19A. Formatic      |                           | 20. Rotary or C.T.   |
|                                  | iiiiiii          | ///////      | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ///////////////////////////////////////                              |                    |                           |  |
|                                  | 7777777          | ///////      | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |  |                    |                           |  |
|                                  |                  |              |   |  |                    | Eddy                      |  |
|                                  |                  | inni<br>inni | <u> </u>                                | MIMMIN   | TITITITI (         | 12. County                |  |
| ND 1870 FEET                     | пом тне Еа       | st           | NE OF SEC. 24                           | TWP. 22 RGE.   | 26 NMPM            |                           |  |
| Location of Well                 | _ETTER <b>J</b>  | LO           | CATED 2004                              | FEET FROM THE SOU  | thLINE             |                           |  |
| P. O. Box 94                     |                  |              |   |  |                    | WILDCa                    | t D <b>elaware</b>   |
| Address of Operator              |                  |              |   |  |                    | 1                         | Pool, or Wildcat   |
| D. L. Hannid                     | in               |              |   |  |                    |                           | L  |
| OIL<br>WELL GAS<br>WELL WELL     |                  | OTHER        |   | SINGLE<br>ZONE   | ZONE               | Merlan<br>9. Well No.     | na   |
| . Type of Well                   |                  |              |   |  | MULTIPLE           | 8, Farm or Le             |  |
| DRILL                            | X                |              | DEEPEN                                  | PLU  | ІБ ВАСК            |                           | <u></u>  |
| APPLICA<br>a. Type of Work       |                  |              | DRILL, DLET LIN                         | , or r edo back  |                    | 7. Unit Agree             | ment Name  |
|                                  |                  |              |   | OR PLUG BACK   |                    | ()))))                    |  |
| OPERATOR                         |                  |              | -                                       | . C. C.  |                    |                           |  |
| AND OFFICE                       |                  |              | NUY                                     |  |                    | .5. State Oil &           | Gas Lease No.  |
| J.S.G.S.                         |                  |              | NUNE                                    | 2 1 1973   |                    | STATE                     | FEE X  |
| ANTAFE                           |                  |              | R                                       |  |                    | Revised 1-1-65            | Type of Lease  |
|                                  |                  |              |   | NEW MEXICO OIL CONSERVATION COMMISSION                               |                    |                           |  |
| · ·- · - · ·                     |                  |              |   |  |                    |                           |  |

Surface casing will be set at approx. 375 and cement circulated to surface W O C time will be 18 hrs. then blowout preventers will be installed and tested daily during drilling

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 3-10-74