

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
FEB 28 1974
O.C.C. ARTESIA OFFICE

2. Name of Operator
D. L. Hannifin and Joe Don Cook

3. Address of Operator
P. O. Box 945, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER J LOCATED 2030 FEET FROM THE South LINE AND 1846 FEET FROM
THE East LINE OF SEC. 24 TWP. 22S RGE. 26E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Merland
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

15. Date Spudded 1-24-74 16. Date T.D. Reached 2-13-74 17. Date Compl. (Ready to Prod.) 2-26-74 18. Elevations (DF, RKB, RT, GR, etc.) 3174 Gr 19. Elev. Casinghead 3176

20. Total Depth 4518 21. Plug Back T.D. 4488 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools Total Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4454-4464 Delaware 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Laterlog, BHC Acoustilog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	375	12 1/4	250 sks	
5 1/2	15.5	4518	7 7/8	450 sks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4375	

31. Perforation Record (Interval, size and number)
4454-56 4 SPF
4458-64
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4454-4464 500 gal mud acid

33. PRODUCTION
Date First Production 2-25-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 2-26-74 Hours Tested 5 hrs Choke Size 16/64 Prod'n. For Test Period 38 BO Gas - MCF 145MCFPD Water - Bbl. None Gas - Oil Ratio 3000
Flow Tubing Press. 400 Casing Pressure 550 Calculated 24-Hour Rate 182.4 Gas - MCF 145 Water - Bbl. None Oil Gravity - API (Corr.) 42.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By Marshall Morris John W. Neeld

35. List of Attachments
~~Wellhead, Separator, 500 Barrel Tank~~

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D. L. Hannifin TITLE Co-Operator DATE 2-28-74