C

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED
FEB 28 1974
O. C. C.
ARTESIA, OFFICE

USGS	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
D. L. Hannifin & Joe Don Cook

Address
P. O. Box 945, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 4-26-74 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED ✓

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Merland	1	Wildcat - Delaware	Fee	

Location
Unit Letter J : 2030 Feet From The South Line and 1846 Feet From The East

Line of Section 24 Township 22S Range 26E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. — N. Freeman Ave., Artesia, N. M. 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	24	22	26	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-24-74	2-25-74	4518	4488

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3174 GR	Delaware	4454	4375

Perforations	Depth Casing Shoe
4454 - 56 & 4458-64	4518

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼	8 5/8	375	250
7 7/8	5 ½	4518	450
	2 3/8	4375	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
2-25-74	2-26-74	Flowing

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
5 hrs.	400	550	16/64

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
38 BO	38	None	145 MCFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Hannifin
(Signature)

Co-Owner
(Title)

February 28, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 28 1974, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter or other such change of condition.

Separate C-104 must be filed for each pool in multiply