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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 16 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator D. L. Hannifin & Joe Don Cook		8. Farm or Lease Name Merland
3. Address of Operator Box 182 Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER J 2004 FEET FROM THE South LINE AND 1870 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3174' Gr		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Repair Casing Leak <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was killed on June 30th with Kcl water with salt water for weight on top. Total displacement 125 Bbls.

On July 5, 1974, Haliburton ran Bridge plug with RTTs Tool at 3039. Tested Bridge plug and casing from surface to 3039. Moved Bridge plug to 4369 and retested bridge plug and casing. No leaks were found with pressures 1400 and 1000 PSI. Tools were moved from Well. Tubing was rerun with production packer which was set at 4369' prior to setting packer. The Kcl and brine water was displaced with fresh water. The packer was set at 5 P.M. on July 5, 1974.

The well was swabbed off and made ready for production.
Copy of Haliburton testing will be filed.
Revised report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N. R. Lane* TITLE Agent DATE 7/15/74

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE JUL 19 1974

CONDITIONS OF APPROVAL, IF ANY: