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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 2 1974

**O. C. C.
ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <i>Joe Don</i> D. L. Hannifin & Cook		8. Farm or Lease Name Merland
3. Address of Operator Box 182 Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER J 2004 FEET FROM THE South LINE AND 1870 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Undersigned
15. Elevation (Show whether DF, RT, GR, etc.) 3174' Gr		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At T.D. 4508 5½" casing was run and cemented as per notices on commission forms. After cementing casing was tested according to commission rules.

The well was then placed on production. Later the well was shut in by commission due to lack of gas market of case head low pressure gas.

During the shut in time it was noted that an increase in pressure out-sied of the 5½" casing. After careful observation it was decided by operator that on 6/28/74, remedial must be conducted at earliest date rig and supplies become available. Suppliers and rig companies set July 1st as the earliest date for work over.

However on June 29, 1974, gasket rubber on head between 8.5/8" and 5½" casing ruptured due to the above mentioned pressure increase.

At earliest notice Kill pump trucks were on the job and proceeded to pump KCl water and salt baine in well to kill same. The well is now dorman

Remedial rig will be on location at about noon 7/2/74, to make necessary repairs. A bridge plug will be set in 5½" casing at 3000' (in cemented casing). A RTTS packer will be moved up the hole at various settings the

(See back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Lane* TITLE Agent DATE 7/1/74

APPROVED BY *W. A. Gussert* TITLE OIL AND GAS INSPECTOR DATE JUL 2 1974

CONDITIONS OF APPROVAL, IF ANY:

leak in the casing will be located. The location of the leak will command the method of repair e.g. squeeze with cement put, pull, and replace damaged casing. The remedial work will be carried out with due diligence and in shortest efficient time.

The loss of oil and gas was minimum and resulted in a minor spray damage to surrounding surface area. No damage was inflicted to nearby oil and gas operations of nearby operators.

ENCL. Schematic drawing of procedure by Service Company