

DISTRIBUTION	
ANTAFE	
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U.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

RECEIVED

AUG 1 1974

I. Operator  
D. L. Hannifin & Joe Don Cook  
Address  
P. O. Box 945, Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Merland	Well No. 1	Pool Name, Including Formation <del>Wildcat</del> - Delaware	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 2030 Feet From The South Line and 1846 Feet From The East Line of Section 24 Township 22S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, N.M.					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 24	Twp. 22	Rge. 26	Is gas actually connected? Yes	When July 31, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-24-74	Date Compl. Ready to Prod. 2-25-74	Total Depth 4518			P.B.T.D. 4488				
Elevations (DF, RKB, RT, GR, etc.) 3174 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 4454			Tubing Depth 4375				
Perforations 4454 - 56 & 4458-64			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4	8 5/8		375		250				
7 7/8	5 1/2		4518		450				
	2 3/8		4375						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-25-74	Date of Test 2-26-74	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 5 hrs.	Tubing Pressure 400	Casing Pressure 550	Choke Size 16/64
Actual Prod. During Test 38 BO	Oil-Bbls. 38	Water-Bbls. None	Gas-MCF 145 MCFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.L. Hannifin  
(Signature)

Co-Owner  
(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 5 1974

APPROVED \_\_\_\_\_, 19

BY W.A. Gussert

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.