## NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-

Revised 1-1-65

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D. L. Hannifin & Joe Don	n Cook	አ	70 <sup>T</sup>	South		Carlsbad Del	Law	Delaware		- Co	County	Eddy	dу			
Address							TSBI	TYPE OF TEST - (X)	S.	Scheduled []		duro	Completion [		Special	ial .
	WELL		۲٥٥	LOCATION	Z	DATEOF	TUS	CHOKE	TBG.	DAILY	CEN GTH	סר	ROD. [	URING	TEST	GAS - 011
L 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NO.	_	s	-	ر تر	TEST	STAT	SIZE		ALLOW-	HOURS	WATER	GRAV.	STBB OIL	GAS M.C.F.	RATIO CU.FT/BB.
Merland	<b> -</b> -	در	24	22	26	8/28/76 F	<u>म्य</u>	3/4	290		24	1	43	10	68.7	687/1
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No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.	wable grea	be probaraged	the amduced a	ount of a rate advant	oil preduce not exc	ed on the officia eeding the top ur is 25 percent tol	l test tit all	l. lowable for in order	or the poor	l in which we	ned:	I he is true	I hereby certify is true and compled to the first true and compled to the first true and belief.	etify tha emplete to ief.	t the above to the best	I hereby certify that the above information is true and complete to the best of my knowledge and belief.
Gas volumes must be reported in MOF measured at a pressure base of 15,025 psia and a temperature of 60° will be 0.60.  Report easing prossure in Reu of telepopressure for any well producing through easing.	MCF mea	sured a	it a pres or any w	ssure bo	se of 15.	025 psia and a to	mp era	atuwe of 6		F. Specific gravity base	2 S C					•
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Correi Rule 391 and oper exists pool rules.	ds report	o the c	Hetrict -	office o	I the Year	v Mexico Oil Con	BA3 38	rtioa Com		ssion in accordance with				20070	17 (1737) 17 (1737) 17 (1737) 17 (1737) 17 (1737)	