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NEW MEXICO OIL CONSERVATION COMMISSION
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JAN 31 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **ARTIFICIAL LIFT** OFFICE
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 4906 - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.	8. Farm or Lease Name Tracy A
	9. Well No. 1
	10. Field and Pool, or Wildcat Undes. LaHuerta Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 394' Lime. Prep to drill ahead. This well was spudded @ 5:00 P.M. on 1-27-74 and drilled to a T.D. of 394'. Ran 10 Jts. (206.79') 16" OD 75# J-55 and 6 Jts. (177.21') 16" OD 65# H-40 casing set and cemented @ 394' w/450 sacks Class C w/1/4# Flocele and 2% CaCl/sack cement, plug down @ 6:20 A.M. on 1-29-74. Circulated 5 sacks cement to pits then fell back 10'. Filled annulus with pea gravel. WOC 20 hrs. Tested 16" casing to 500# for 30 minutes with no drop in pressure.

N.M.O.C.C. approved casing depth but did not witness job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Judd TITLE Region Oper. Mgr.

DATE January 30, 1974

APPROVED BY W. A. Gussert
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE JAN 31 1974