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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 14 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| 7. Unit Agreement Name         |   |
| 8. Farm or Lease Name          |   |
| Tracy A Com.                   |   |
| 9. Well No.                    |   |
| 1                              |   |
| 10. Field and Pool, or Wildcat |   |
| Undes. Morrow                  |   |
| 12. County                     |   |
| Eddy                           |   |

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

|  |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Cities Service Oil Company ✓<br>3. Address of Operator<br>P. O. Box 4906 - Midland, Texas 79701<br>4. Location of Well<br>UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3135' GR. |
|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3269' Lime. Prep to drill ahead. Drilled to a T.D. of 3264' and ran 118 Jts. (3244.35') 11-3/4" OD 60# C-45 casing set and cemented @ 3264' w/1635 sacks Halliburton Lite w/5# Gilsonite and 1/4" Flocele/sack + 300 sacks Class C cement. Plug down @ 8:40 A.M. on 2-8-74. Circulated 300 sacks cement to pits. WOC 26 hrs. Tested 11-3/4" casing to 1500# for 30 minutes with no drop in pressure. Drilled float and 1/2 of shoe jt. Tested to 1500# - Held OK. Drilled 5' of new hole to 3269' and tested hole to 380# or 10.5 ppg for 15 minutes - Held OK. U.S.G.S. was notified and witnessed job.

On the original casing program we intended to set and cement 10-3/4" casing @ 3550'. This change in the casing program was given verbal approval by Mr. Bill Gressett on Jan. 30, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Spindler TITLE Region Oper. Mgr. DATE Feb. 12, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 14 1974

CONDITIONS OF APPROVAL, IF ANY: