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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 15 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Tracy A Com.
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR.		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,570' Shale. Waiting on completion unit. Drilled to a T.D. 11,570' and ran 38 Jts. (1194.23') 5-1/2" OD 20# N-80, 93 Jts. (3487.19') 5-1/2" OD 17# N-80, 146 Jts. (5770.49') 5-1/2" OD 17# K-55 and 26 Jts. (1095.49') 5-1/2" OD 17# N-80 Buttrass casing set and cemented @ 11,570' w/930 sacks Class H w/3/4% CFR-2 and 5# KCL/sack cement. Plug down at 6:25 P.M. on 3-10-74. Bumped float w/2400# - Held O.K. WOC 11 Hrs. Ran Temp. Survey. Top of cement @ 9200'. WOC 24 Hrs. Total WOC time, 36 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. G. Gressett TITLE Region Oper. Mgr. DATE March 12, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 15 1974

CONDITIONS OF APPROVAL, IF ANY: