

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 19 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM C-103 (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 4906 - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21S RANGE 27E NMPM.	8. Farm or Lease Name Tracy A Com.
10. Field and Pool, or Wildcat Undes. Leather Morrow, Strawn	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion Data ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,570' Shale and Lime. PBTD 11,545'. Well is shut in waiting on pipeline connection. DO to 11,545' and spotted 500 gals. 10% Acetic Acid @ 11,478' - 10,941'. Perforated the Morrow Zone w/2 - 0.41" holes each @ 11,168', 11,170', 11,172', 11,174', 11,176', 11,230', 11,232', 11,234', 11,256', 11,258', 11,260', 11,262', 11,264', 11,281', 11,283', 11,285', 11,287', 11,341', 11,343', 11,382', 11,384', 11,386' and 11,478'. Ran and set a Baker "DB" Packer @ 11,047' with a 2-3/8" OD Perf tubing sub set @ 11,088'. Ran 2-7/8" OD tubing and locked into packer @ 11,047'. Acidized the Morrow Zone thru perfs 11,168'-11,478' w/4800 gals. 7-1/2% MS Acid and 1000 SCF Nitrogen/Bbl. + 56 Ball Sealers. Spearheaded Acid w/5000 SCF Nitrogen. Max. Press. 7400#, min. press. 6150# average press. 6700#, AIR 8.3 B/M. ISIP 4150#, 5 min. SIP 3300#. Opened to pit to clean up. 3 Hr. SITP 3700#, flowed gas @ rate of 7.2 MMCFD + 2 B. Dist. + 3 BW/4-1/2 Hrs. thru 48/64" choke FTP 1090#. 16 Hr SITP 3750#. Pulled 2-7/8" OD tubing and spotted 250 gals. 10% Acetic Acid @ 10,250'-10,000'. Perforated the Strawn Zone w/1-0.41" Hole each @ 10,195', 10,197', 10,199', 10,201', 10,203', 10,205', 10,207', 10,223', 10,226', 10,231' and 10,234'. Ran 2-7/8" OD tubing and locked into Baker "DB" packer @ 11,047' with a Baker Mod "L" sliding sleeve @ 11,047'-11,043' and a Baker Mod AR-1 packer @ 10,084'. Ran and set a blanking choke in seating nipple @ 11,077'. Acidized thru Strawn Perfs 10,195'-10,234' w/1750 gals. 15% DS-30XR-2 Acid w/4 gals/1000 1-5 inhibitor and 5#/1000 FR-6 Friction Reducer. Flushed w/74 Bbls. 10#/Gal. BW w/5#/1000 FR-4C Friction Reducer and 1 gal/1000 aquaflo. Max. Press. 7000#, Av. treating press. 6700#, AIR 8 B/M. ISIP 3250#, 5 Min. SIP 500#, 10 min. SIP zero.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr.

DATE April 18, 1974

APPROVED BY W.A. Giessert TITLE OIL AND GAS INSPECTOR

DATE APR 19 1974

CONDITIONS OF APPROVAL, IF ANY: