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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 19 1974

Form O-105
Revised 1-1-68

5a. Indicate Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

O.C.C.

ARTESIA, OFFICE

7. Unit Agreement Name	
8. Farm or Lease Name	Tracy A Com.
9. Well No.	1

2. Name of Operator	Cities Service Oil Company
3. Address of Operator	Box 4906 - Midland, Texas 79701

10. Field and Pool, or without	Undes. LaHuerta Morrow
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4. Location of Well	UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM
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12. County	Eddy
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THE West LINE OF SEC. 33 TWP. 21S RGE. 27E NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casing Head
1-27-74	3-7-74	4-15-74	3135' Gr.	3135'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,570'	11,545'	2		O-T.D. 11,570'	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,168'-11,478' - Morrow	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron-Formation Density, Dual Laterolog, Microlaterolog, Deviation Tests	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65 & 75#	391'	20"	450 Sacks (Circulated)	--
11 3/4"	60#	3264'	14 3/4"	1635 Sacks (Circulated)	--
5 1/2"	17 & 20#	11570'	9 1/2"	950 Sacks	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,047'	11,047'
					2 3/8"	11,088' (Perforated Wireline)	

31. Perforation Record (interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2-0.41" holes each @ 11,168', 11,170', 11,172', 11,174', 11,176', 11,230', 11,232', 11,234', 11,256', 11,258', 11,260', 11,262', 11,264', 11,281', 11,283', 11,285', 11,287', 11,341', 11,343', 11,382', 11,384', 11,386' and 11,478'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,168'-11,478'</td> <td>4800 Gals. 7 1/2% MS Acid & 1000 SCF Nitrogen/Bbl. + 55 Ball Sealers. Spearheaded Acid w/5000 SCF Nitrogen.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,168'-11,478'	4800 Gals. 7 1/2% MS Acid & 1000 SCF Nitrogen/Bbl. + 55 Ball Sealers. Spearheaded Acid w/5000 SCF Nitrogen.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
11,168'-11,478'	4800 Gals. 7 1/2% MS Acid & 1000 SCF Nitrogen/Bbl. + 55 Ball Sealers. Spearheaded Acid w/5000 SCF Nitrogen.				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
3-31-74	Flowing	Shut in					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-15-74	4	Various	XXXX - Bbl.	3	-	- Dist.	335000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	XXXXXXX	Gas - MCF	Water - Bbl.	Gravimetric - API (Corr.)	
3020#	--	C.A.O.F.		10,085	-	50.0 °	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well is shut in waiting on pipeline connection.....	J.L. Bussell

35. List of Attachments
Deviation Tests

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>E. J. Fuller</i>	TITLE Region Operation Manager	DATE April 18, 1974
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Form 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9336'	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____ 9950'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10623'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8705'	T. Dean _____ 8418'	T. Chinle _____	T. _____
T. Penn. _____	T. Cherokee _____ 10287'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow _____ 10947'	T. Penn. "A" _____	T. _____
	T. Chester _____ 11522'		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	403	403'	Lime				
403	915	512'	Lime & Anhydrite				
915	1314	399'	Lime & Shale				
1314	1655	341'	Sand & Lime				
1655	1940	285'	Lime				
1940	3060	1120'	Lime & Sand				
3060	3264	204'	Lime				
3264	4348	1084'	Lime & Sand				
4348	4765	417'	Lime				
4765	5728	963'	Lime & Sand				
5728	11195	5467'	Lime				
11195	11390	195'	Shale, Lime & Sand				
11390	11530	140'	Lime & Sand				
11530	11570	40'	Shale & Lime				
			T.D. 11570'				