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U.\$.G.\$.			<u>L</u> _
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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			Form C-104 Supersedes Old C-104 and C-110	
	FILE	AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER OIL GAS /	-	RECEI	V E D		
	OPERATOR	_	AP R 1 9	1974	•	
ı.	PRORATION OFFICE		71117			
	Cities Service Oil Company Address ARTESIA, UPFICE					
	Box 4906 - Midland, Te		Other (Please ex	olain)		
Reason(s) for filing (Check proper box) New We!! Change in Transporter of:						
	Recompletion	Oil Dry Go	rs 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	·				
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	·	nd of Lease ite, Federal or Fee	Lease No.	
	Tracy A Com.	1 Undes. LaHuert	e morrow -		Fee	
	Unit Letter C; 660	Feet From The North Lin	ne and 2310 F	eet From TheW8	st	
	Line of Section 33 Tox	wnship 21S Range	27E , NMPM,	Eddy	County	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to w			
	The Permian Corporation		Box 1183 - Houst	on, Texas ((this form is to be sent)	
	Name of Authorized Transporter of Car El Paso Natural Gas Co		Box 1492 - El Pa		978	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	510	
	If well produces oil or liquids, give location of tanks.	C 33 21S 27E	No Yes	1 4 2.		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order nu		. •	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover I	Deepen Plug Bac	Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1-27-74	4-15-74	11,570'	11,54	51	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	Depth	
	3135' Gr.	Morrow	11,168'	Depth Co	7 using Shoe	
	Perforations 2-0.41" holes	each @ 11,168',170',172' 2',261',281',283',285',2	.1741,1761,2301,2 .871,2171,2171,282	321	j.	
	2311,2561,2581,2601,26	TUBING, CASING, AND	CEMENTING RECORD	3861 a	nd 11.478!	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	20"	16"	3941		acks (Circulated)	
	14 3/L"	11 3/4"	32641		Sacks (Circulated)	
	9 1/2"	5 1/2"	11570'	950 S	acks	
3/	MEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	fter recovery of total volume t	of load oil and must be	e equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas tijt, etc./		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Si	20	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MC	F	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity (of Condensate	
	Actual Prod. Test-MCF/D		1.78	50.	-	
	C.A.O.F. 10,085 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in			
	Back Press.	3675#			us sizes	
OII CON			SERVATION C	OMMISSION		
			APPROVED HIT	APPROVED HIT TO THE PROVED HIS		
			By W. a. Gressett			
	•	TITLE OIL AND GAS INSPECTOR				
	S. 1. 11	'''	-	e with RULE 1104.		
C. A. Idia			I I I I I I I I I I I I I I I I I I I		same delled as deepened	

	8	hillen	
Region	Operat	(Signature)	
		4 ₹241 - 3	

(Date)

April 18, 1974

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transported or other such change of condition.