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TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 25 1974

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Tracy A Com.

9. Well No.

1

10. Field and Pool, or Wildcat
Undes. Llaneta Morrow,
Strawn

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER -

2. Name of Operator

Cities Service Oil Company

3. Address of Operator

Box 4906 - Midland, Texas 79701

4. Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 21S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3135' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Report choke sizes on 4 pt. tests ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Strawn 60 Hr. SITP 3915#

Duration of Test	Choke Size	FTP	Sep. Press.	Gas Volume
30 min.	7/64"	3865#	800#	1.5 MMCFD
1 Hr.	9/64"	3776#	800#	1.7 MMCFD
1 Hr.	11/64"	3673#	850#	2.4 MMCFD
45 min.	13/64"	3538#	850#	3.2 MMCFD

The Strawn Zone produced 5 B. Dist. Grav. 54.50 + 0 BW during test.
C.A.O.F. Potential of 11,252 MCFD.

Morrow 64 Hr. SITP 3675#

Duration of Test	Choke Size	FTP	Sep. Press.	Gas Volume
1 Hr.	9/64"	3532#	800#	1.55 MMCFD
1 Hr.	11/64"	3458#	850#	2.3 MMCFD
1 Hr.	14/64"	3281#	850#	3.3 MMCFD
1 Hr.	16/64"	3020#	850#	4.4 MMCFD

The Morrow Zone produced 3 B. Dist. Grav. 50.00 + 0 BW during test.
C.A.O.F. Potential of 10,085 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE April 19, 1974

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 26 1974

CONDITIONS OF APPROVAL, IF ANY: