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NEW MEXICO OIL CONSERVATION COMMISSION

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APR - 1 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Estimate Type of Well State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil & Gas Lease No.</p>		<p>7. Unit Agreement Name</p>
<p>8. Name of Operator Cities Service Oil Company</p>		<p>9. Name of Lessee Tracy A. Com.</p>
<p>3. Address of Operator Box 1919 - Midland, Texas 79701</p>		<p>10. Well No. 1</p>
<p>4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.</p>		<p>11. Field, Pool, or Well Unit Burton Flat Morrow</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR</p>		<p>12. County Eddy</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CATALOG <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		<p>Change of down hole equipment assembly. <input checked="" type="checkbox"/></p>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated completion date, if any proposed work) SEE RULE 1103.

O.T.D. 11570' Shale & Lime OPBTD 11545'. The down hole equipment assembly has been changed as follows:

1. MIRU pulling unit, released packers set @ 10084' and 11047' and pulled packers and tubing out of the hole.
2. Redressed Baker seal assembly and Model AR-1 compression packer.
3. Ran 2-7/8" OD tubing and set it in the seal assembly in the Model D packer @ 11047' and a Model AR-1 packer set @ 10084' (tubing exactly as before with the exception of Model L sliding sleeve @ 11043' and 2 ported 1.87 F seating nipples set above and below the Baker Model AR-1 packer set @ 10084' being left out of the hole).
4. The Morrow zone is now flowing through the tubing and not through the casing as reported on the original well completion report. (See down hole completion schematic)

Shower zone TA-2-13-76

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
SIGNED	<i>E. Spaulder</i>	TITLE	Region Operation Manager
APPROVED BY	<i>W. A. Gussert</i>	TITLE	SUPERVISOR, DISTRICT II
CONDITIONS OF APPROVAL, IF ANY:		DATE	March 31, 1976
		DATE	APR - 6 1976