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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 17 '88

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Per <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RESERVOIR OFFICE	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil & Gas Corp. ✓		8. Farm or Lease Name Tracy A Com	
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710		9. Well No. 1	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Willcat Burton Flat Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Squeeze Strawn Perfs and Perf Additional Morrow Zone <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11570' Shale and Lime, PBTD 11545'. It is proposed to squeeze off the Strawn Perfs and perforate additional Morrow pay in the following manner:

1. MIRU a pulling unit, kill well w/2% KCl water if necessary, ND WH, NU BOP's; and POOH w/tubing.
2. RIH w/RBP and packer on 2-7/8" tubing and set the RBP @ + 10500' and set the packer @ 10495' and test the RBP to 2500#. Release packer set @ 10495' and dump 2 sacks of sand on top of the RBP set @ + 10500'. Reset the packer @ 10100' and test the 5-1/2" casing to 1500#. POOH w/tubing and packer.
3. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set the retainer @ + 10100'. Squeeze thru the old Strawn Perfs @ 10195 - 10234' w/125 sacks of Class H + 0.6% Halad 9. Pull out out of the retainer and reverse excess cement to the pit. TOOH w/tubing and SION.
4. RIH w/RB, casing scraper, and DC's on 2-7/8" tubing and drill out cement and pressure test the 5-1/2" casing to 1500#. POOH w/RB, Casing scraper, DC's and tubing.
5. RIH w/retrieving tool on 2-7/8" tubing, wash sand off the top of the RBP set @ + 10500', retrieve RBP and POOH w/RBP and tubing. (Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daryl C. [Signature] TITLE Lead Petr. Engineer DATE 3-16-88

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 20 1988
CONDITIONS OF APPROVAL, IF ANY:

6. RIH w/2-7/8" tubing and circulate the hole w/2% KCl water containing packer fluid additives and string tubing into the packer set @ 11047'. ND BOP's, NU WH and swab down tubing. RU wireline and pull plug in F nipple.
7. Perforate additional Morrow pay w/2 SPF @ 11130, 31, 44, 46, 69, 71, 73, 75, 11211, 12, 31, 33, 57, 59, 61, 63, 81, 83, 85, 95, 96, 11304, 06, 08, 10, 71, 72, 75, 11450, 51, 64, 66, and 11468'. Total of 66 holes.
8. Acidize thru new Morrow Perfs @ 11130 - 11468' and old Morrow Perfs @ 11478 - 11618' w/5000 gals 7-1/2% NeFe HCl w/1000 SCF N2/barrel acid.
9. Open well on 16/64" choke and clean up well and after the well has stabilized, SI for buildup until SIWH pressure stabilizes, run 24 hour 5000 psi bomb to 11374, and run 4-point test.