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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30-015-21043

RECEIVED

SUNDY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

|  |   |   |   |   |                              |                                      |                                    |                                    |  |   |                    |
|--|---|---|---|---|------------------------------|--------------------------------------|------------------------------------|------------------------------------|--|---|--------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>OXY USA Inc. <input checked="" type="checkbox"/> | 3. Address of Operator<br>P.O. Box 50250 - Midland, Texas 79710 | 4. Location of Well<br>UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21S RANGE 27E NMPM. | 5. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> | 6. State Oil & Gas Lease No. | 7. Unit Agreement Name<br>AUG 01 '88 | 8. Name of Lease Owner<br>O. C. D. | 9. Well No.<br>ARTESIA OFFICE<br>1 | 10. Field and Pool, or Mineral<br>Burton Flat Morrow | 11. Elevation (Show whether DF, RT, GR, etc.)<br>3135' GR | 12. County<br>Eddy |
|--|---|---|---|---|------------------------------|--------------------------------------|------------------------------------|------------------------------------|--|---|--------------------|

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11570' Shale and Lime, OPBTD 11545'. Morrow workover unsuccessful. This well is now shut-in for pressure buildup. MIRU a completion unit and POOH w/tubing. RIH w/5-1/2" RBP on 2-7/8" tubing and set the RBP @ 10529' and tested the RBP to 1500# - OK. POOH w/tubing. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set the retainer @ 10104'. Squeezed the Strawn Perfs @ 10195 - 10234' w/125 sacks of Class H w/0.6% Halad 9 cement. Pulled out of the retainer and reversed out 73 sacks of cement, got 35 sacks of cement in the formation, 16 sacks of cement in casing below the retainer a 1 sack of cement on top of the retainer. POOH w/tubing. RIH w/RB on 2-7/8" tubing and DO to top of the RBP @ 10529'. POOH w/tubing and RB. RIH w/retriever and caught RBP set @ 10529' and POOH w/retriever and RBP. RIH w/Baker loc-seal assy. and crossover on 2-7/8" tubing and stung into packer set @ 11047'. Circulated hole w/2% KCL FW w/inhibitors. RIH w/pulling tool and caught and pulled the blanking plug from the F nipple @ 11066'. Perforated the Morrow Formation w/2 SPF @ 11130, 31, 44, 46, 69, 71, 73, 75, 11211, 12, 31, 33, 57, 59, 61, 63, 81, 83, 85, 95, 96, 11304, 06, 08 and 11310'. Total 50 holes (0.29" dia & 5.46" pen in Berea). 14 hr. SITP 200#. Acidized thru all of the Morrow Perfs @ 11130 - 11478' w/5000 gals 7.5% NeFe HCl acid w/1000 SCF N<sub>2</sub>/barrel, total of 187,800 SCF N<sub>2</sub>. Max press 5810#, min press 5400 #, ATP 5640#, AIR 9.9 BPM, ISIP 4810#, 5 min SIP 2780#, 10 min SIP 2450#, 15 min SIP 2200#. Swabbed 0 BO + 75 BW/10-1/2 hrs. w/ small show of gas. Perforated the Morrow Formation w/2 SPF @ 11371, 72, 75, 11450, 51, 64, 66, and 11468'. Total of 16 holes (0.29" dia & 5.46" pen in Berea). (Continued on reverse side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FA Vitrans TITLE Dist. Opr. Mgr. - Prod. DATE 7-29-88

Original Signed By

APPROVED BY Mike Williams TITLE  DATE AUG 2 1988

CONDITIONS OF APPROVAL, IF ANY:

Post ID-3  
8-6-88  
P+H Staw N

Reacidized thru all of the Morrow Perfs w/5000 gals 7-1/2% NeFe HCl acid w/1000 SCF N /bbl. Total of 185,000 SCF N . Max press 5640#, min press 4000#, ATP 5000#, AIR 9.9 BPM, ISIP 4100#, 5 min SIP 2610#, 10 min SIP 2200#, 15 min SIP 1930#. 12 hr. SITP 700#. Flowed 0 BO + 6 BLW/4 hrs. thru 1" choke and died. 14 hr. SITP 220#. Swabbed 0 BO + 55 BW/7 hrs. w/good show of gas during swab runs. Shut well in for pressure buildup.