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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tracy A Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Landers Morrow, Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 4906 - Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,570' Shale and Lime. PBTD 11,545'. Well is shut in waiting on pipeline connection. DO to 11,545' and spotted 500 gals. 10% Acetic Acid @ 11,478' - 10,941'. Perforated the Morrow Zone w/2 - 0.41" holes each @ 11,168', 11,170', 11,172', 11,174', 11,176', 11,230', 11,232', 11,234', 11,256', 11,258', 11,260', 11,262', 11,264', 11,281', 11,283', 11,285', 11,287', 11,341', 11,343', 11,382', 11,384', 11,386' and 11,478'. Ran and set a Baker "DB" Packer @ 11,047' with a 2-3/8" OD Perf tubing sub set @ 11,088'. Ran 2-7/8" OD tubing and locked into packer @ 11,047'. Acidized the Morrow Zone thru perfs 11,168'-11,478' w/4800 gals. 7-1/2% MS Acid and 1000 SCF Nitrogen/Bbl. + 56 Ball Sealers. Spearheaded Acid w/5000 SCF Nitrogen. Max. Press. 7400#, min. press. 6150# average press. 6700#, AIR 8.3 B/M. ISIP 4150#, 5 min. SIP 3300#. Opened to pit to clean up. 3 Hr. SITP 3700#, flowed gas @ rate of 7.2 MMCFD + 2 B. Dist. + 3 BLW/4-1/2 Hrs. thru 48/64" choke FTP 1090#. 16 Hr SITP 3750#. Pulled 2-7/8" OD tubing and spotted 250 gals. 10% Acetic Acid @ 10,250'-10,000'. Perforated the Strawn Zone w/1-0.41" Hole each @ 10,195', 10,197', 10,199', 10,201', 10,203', 10,205', 10,207', 10,223', 10,226', 10,231' and 10,234'. Ran 2-7/8" OD tubing and locked into Baker "DB" packer @ 11,047' with a Baker Mod "L" sliding sleeve @ 11,047'-11,043' and a Baker Mod AR-1 packer @ 10,084'. Ran and set a blanking choke in seating nipple @ 11,077'. Acidized thru Strawn Perfs 10,195'-10,234' w/1750 gals. 15% DS-30XR-2 Acid w/4 gals/1000 1-5 inhibitor and 5#/1000 FR-6 Friction Reducer. Flushed w/74 Bbls. 10#/Gal. BW w/5#/1000 FR-4C Friction Reducer and 1 gal/1000 aquaflo. Max. Press. 7000#, Av. treating press. 6700#, AIR 8 B/M. ISIP 3250#, 5 Min. SIP 500#, 10 min. SIP per

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>April 18, 1974</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 19 1974</u>

CONDITIONS OF APPROVAL, IF ANY: