

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	22
LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 19 1974

5a. Indicate Type of Lease	
State ☐	Fee ☒
6. State Oil & Gas Lease No.	

9. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☒ O.C.C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ ARTESIA, OFFICE		8. Farm or Lease Name Tracy A Com.	
2. Name of Operator Cities Service Oil Company ✓		9. Well No. 1	
3. Address of Operator Box 4906 - Midland, Texas 79701		10. Field and Pool, or Well at Unders. Strawn	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM		12. County Eddy	
15. Date Spudded 1-27-74	16. Date T.D. Reached 3-7-74	17. Date Compl. (Ready to Prod.) 4-15-74	18. Elevations (DF, RKB, RT, GR, etc.) 3135' GR.
20. Total Depth 11,570'	21. Plug Back T.D. 11,545'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools Cable Tools 0'-TD 11,570' -
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,195'-10,234' - Strawn			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Laterolog, Micro Laterolog, Deviation Test			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
16"	65 & 75#	394'	20"
11-3/4"	60#	3264'	14-3/4"
5-1/2"	17 & 20#	11570'	9-1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			Sliding Sleeve
31. Perforation Record (Interval, size and number) 1-0.41" Hole Each @ 10,195', 10,197', 10,199', 10,201', 10,203', 10,205', 10,207', 10,223', 10,226', 10,231', and 10,234'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		10,195'-10,234'	
		1750 gals. 15% DS-30XR-2 Acid	
		w/4 gals./1000 1-5 Inhibitor	
		& 5#/1000 FR-6 Friction Reducer	
33. PRODUCTION			
Date First Production 4-6-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Dist.	
Date of Test 4-15-74		Well Status (Prod. or Shut-in) Shut in	
Hours Tested 3-1/4	Choke Size Various	Prod'n. For Test Period 4-15-74	Gas - Bbl. 5
Flow Tubing Press. 3538#	Casing Pressure -	Calculated 24-Hour Rate C.A.O.F	Gas - MCF 11,252
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut in waiting on Pipeline Connection		Water - Bbl. -	
35. List of Attachments Deviation Test		Gravity - API (Corr.) 54.5°	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. J. Bussell</u>		TITLE <u>Region Oper. Mgr.</u>	
		DATE <u>April 18, 1974</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-perforated well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 9336'
T. Salt _____ T. Strawn 9250'
B. Salt _____ T. Atoka 10623'
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp 8705' T. Dean 8418'
T. Penn. _____ T. Cherokee 10287'
T. Cisco (Bough C) _____ T. Morrow 10947'
T. Chester 11522'

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	403	403'	Lime				
403	915	512'	Lime & Anhydrite				
915	1314	399'	Lime & Shale				
1314	1655	341'	Sand & Lime				
1655	1940	285'	Lime				
1940	3060	1120'	Lime & Sand				
3060	3264	204'	Lime				
3264	4348	1084'	Lime & Sand				
4348	4765	417'	Lime				
4765	5728	963'	Lime & Sand				
5728	11195	5467'	Lime				
11195	11390	195'	Shale, Lime & Sand				
11390	11530	140'	Lime & Sand				
11530	11570	40'	Shale & Lime				
			T.D. 11,570'				