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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.			L	
LAND OFFICE				
TRANSPORTER	OIL	1		
INANSPORTER	GAS	1		
OPERATOR				
		1	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	TRANSPORTER OIL	. /		RECEIVED		
	TRANSPORTER GAS OPERATOR	/		<b>A</b> PR 1 9 1 <b>974</b>		
1.	PRORATION OFFICE Operator					
	Cities Service Oil Company C. C. C. Address ARTESIA, OFFICE					
	Box 4906 - Midland Reason(s) for filing (Check p			Other (Please explain,	,	
	New Well		Change in Transporter of:	_		
	Recompletion Change in Ownership		Oil Dry Go	<b>─</b> ──		
	If change of ownership give and address of previous ow					
u.	DESCRIPTION OF WEL	L AN	D LEASE  Well No.   Pgol Name, Ingluding F	formation Kind of	Lease Lease No.	
	Tracy A Com.		1 Undes. Strawn		ederal or Fee Fee -	
	Unit Letter C	66	O Feet From The North Lir	ne and 2310 Feet :	From The West	
	Line of Section 33		Township 21S Range	?7E , NMPM, Edd	Y County	
ı.	DESIGNATION OF TRA		OIL OF CONDENSATE TO CONDENSAT		approved copy of this form is to be sent)	
The Permian Corporation				Box 1183 - Houston, Texas 77001		
	Name of Authorized Transpor El Paso Natural Ga			Box 1492 - El Paso,	approved copy of this form is to be sent) Texas 79978	
	If well produces oil or liquids give location of tanks.	3,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
		ngled	with that from any other lease or pool,	1	:	
•	Designate Type of Co	omple	tion - (X)   Gas Well	New Well Workover Deepe	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-27-74 Elevations (DF, RKB, RT, G)	R, etc.	j Name of Producing Formation	11,570° Top Oil/Gas Pay	11,5),5! Tubing Depth	
	3125 Gr.		Strawn each @ 10,195',197',199',	10,1951	11,017* Depth Casing Shoe	
	226',231' and 10,2	2341			<sup>223</sup> , 11,570 <sup>1</sup>	
}	HOLE SIZE		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	20"		16#	3941	150 Sacks (Circulated)	
}	14 3/4"		11 3/h"	32641	1635 Sacks (Circulated)	
	9 1/2"		5 1/2"	11570'	950 Sacks	
	OIL WELL		able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-	
	Date First New Oil Run To T	ank s	Date of Test	Producing Method (Flow, pump,		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
ľ	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas - MCF	
١.	CAC WELL					
ſ	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	C.A.O.F. 11,252 Testing Method (pitot, back p	)r.)	3 ½ Hrs. Tubing Pressure (shut-in)	3.29 Casing Pressure (Shut-in)	54.5 O	
	Back Press.		3915#	••	Various Sizes	
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  JUN 1 4,1974 19 19				
		The Che Grassett				
		OIL AND GAS INSPECTOR				
		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
					_	Region Operation Manager
-	Region Operation )	lana	ger	tests taken on the well in	accordance with RULE 111.  m must be filled out completely for allow-	
-	Region Operation 1 April 18, 1974	lana	3···	All sections of this for able on new and recomplete	accordance with RULE 111.  m must be filled out completely for allow-	