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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 as amended 014  
 6-102 and C-103  
 Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

<input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
Name of Operator Cities Service Oil Company	
Address of Operator Box 1919 - Midland, Texas 79701	
Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GF, etc.) 3135' GR	

6a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Operator (If different from 2)
9. Well No.
10. Field No. (If different from 9)
12. County

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Change of down hole equipment assembly.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated completion date, if any proposed work) SEE RULE 1103.

O.T.D. 11570' Shale & Lime OPBTD 11545'. The down hole equipment assembly has been changed as follows:

1. MIRU pulling unit, released packers set @ 10084' and 11047' and pulled packers and tubing out of the hole.
2. Redressed Baker seal assembly and Model AR-1 compression packer.
3. Ran 2-7/8" OD tubing and set it in the seal assembly in the Model D packer @ 11047' and a Model AR-1 packer set @ 10084' (tubing exactly as before with the exception of Model L sliding sleeve @ 11043' and 2 ported 1.87 F seating nipples set above and below the Baker Model AR-1 packer set @ 10084' being left out of the hole).
4. The Morrow zone is now flowing through the tubing and not through the casing as reported on the original well completion report. (See down hole completion schematic)

Straw Zone TA-2-13-26

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulder TITLE Region Operation Manager

March 31, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

APR - 6 1976

CONDITIONS OF APPROVAL, IF ANY: