	<i>~</i>			
	DISTRIBUTION  ANTA FE  ILE  S.G.S.  AND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST  AUTHORIZATION TO TR	CONSERVATION C MISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL CEIVED	Form C-104 Supersedes Old C-104 and ( Effective 1-1-65
1			UN 1 6 1977	
	Cities Service Company O. C. C. Address OFFICE			
	P.O. Box 1919  Reason(s) for filing (Check proper box : ew Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain)  Change of Operations  Change of Cyronian  Change of Cyronian	rator's nome is
	If change of ownership give name Cities Service Oil Company -P.O. Box 1919 - Midland, Texas 79702			
11	DESCRIPTION OF WELL AND LEASE.			
	Tracy A Com.	Well No. Pool Name, Including I	<1 C - > O	E-0030 111
	Unit Letter ( ; (06)	D Feet From The NOTHN LI	ne and 2310 Feet From	The 11 05+
	33	wnship 215 Range	27E , NMPM, FI	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		County
	Name of Authorized Transporter of CI The Permian Lare of Authorized Transporter of Ca Lare of Authorized Transporter of Ca Line of Authorized Transporter of CI	Singhead Gas or Dry Gas Solution Organia	BOX 1384-501, N	ON TEXAS MODI red copy of this form (s to be sent) EW MEXICO 88-25.
IV	give location of tanks.  C 33 215 21E  Ges 4-22-79  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
- • •	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO		1 fter recovery of total volume of load oil a	ind must be equal to or exceed top allo
	Oll, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oti - Bbis.	Water - Bbls.	Gas-MCF O O
				J. J. J.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
			Commy 1 reasons ( Shee-12)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE	<u></u>	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUL 2 0 1977	
	above is true and complete to the	to and that the intermation given beat of my knowledge and belief.	By N. a. Dressett	

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

TITLE .

PPIATIONS

(Title)
77
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms CalOd must be filled for each seel in multiple.