

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TRIPLIC
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-11947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rocky Arroyo

8. FARM OR LEASE NAME

Rocky Arroyo "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rocky Arroyo Wolfcamp

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 7, T-22-S, R-22-E

12. COUNTY OR PARISH

Eddy

N. Mex.

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980 FNL, 2130 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4620.3 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run Csq.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Howco down jet float shoe, float collar, 1 jt up & 219 jts of 7" 26#, K-55, N-80 csg set @ 9258. Centralized bottom 400' across DV tool & 200' across Wolfcamp zone. Howco Multi-Stage DV cmt @ 7145' KB.

1st Stage: Pumped 10 bbls FW ahead cmt, mixed & pumped 520 sx Howco Cl "H" w/1/2 of 1% CFR-2 & 5# KCL/sk. Displaced w/drilling mud. DV bumped down @ 12:25 AM, opened DV tool w/2000 psi, circ thru DV for 5 hrs while WOC 1st stage.

2nd Stage: Pumped 10 bbls FW ahead of cmt, mxd & pmpd 860 sx Howco Cl "C" 50/50 Poz w/2% gal, 6# salt/sk & 1/4# Flocele/sk, followed by 200 sx Cl "C" neat. Displaced w/273 bbls drilling mud. Last estimated 1/3 - 1/2 returns during cementing 2nd stage and had no returns during pumping last 30 bbls. Bumped plug w/2300 psi. TOC 4915.

RECEIVED
MAR 15 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICORECEIVED
MAR 14 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. Kysan

TITLE Production Clerk

DATE 3-13-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side