mor 9 330 (Rev. 5-63)

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5.	LEASE	DESIGNATION	AND	SERIAL	N

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

12-27-78										NM-1				
TYPE OF COMPLETION: NUMBER	WELL CON	MPLETION	OR	RECON	APLETI	ON R	EPORT	AND	LOG*	6. IF INDI	AN, AL	LOTTEE OR TRIBE NAME		
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4. FRODUCTION INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 20. WAS DISCRICTONAL SILVEY MADE SILVEY MADE	20. TOTAL DEPTH, MD	TVD 21. PL	UG, BACH	K T.D., MD & 1	TVD 22			.,			ools	CABLE TOOLS		
Wolfcamp 4720-6945 6. THE ELECTRIC AND OTHER LOGS RUN CNL-FD, DLL, MLL CASING RECORD (Report all strings set in well) S. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB/FT. DEFTH SET (MD) HOLE SIZE CEMENTING RECORD 9 5/8 40 1840 12 1/4 590 7" 26 9258 8 1/2 1580 30. TUBING RECORD BIZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD) 8 IZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD) 31. FERFORATION RECORD (Interval, size and number) 22 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 17 holes @ 6227-6320 FRAC W/40,000 gals acid W/18,000# 20-40 Sd, 5000# UCAR props w/290.000 SCF N2. 33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, goe lift, pumping—size and type of pump) SACKER (Producing or shuft-in) 2-28-74 FROM TEST HOURS TESTED CHOKE SIZE PRODY, FOR TEST PERMOD 2-28-74 FROM TUBING PRESS. CASING FRESSURE CACCLARS TO THE STATE OIL—BBL. 385. GAS—MCF. WATER—BBL. GAS-OIL RATIO 2-28-74 AUDITOR PRESS. CASING FRESSURE CACCLARS TO THE BATE 24-HOLE BATE 40 DISPOSITION OF GAS (Stid, sued for fact, vented, etc.)										xx				
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35. LIST OF ATTACHMENTS	·		•							MAR 14	21,			
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36. I hereby certify that the foregoing and attached information is complete and correct as determined printial available records									11 '	2. Carl FIEIR	141 -			
	36. I hereby certify	that the forego	ing and	i attached ir	nformatio	n is comp	lete and cor	rect as	determined f	RESIA Waliabi	e reco	rds		
SIGNED C. D. TITLE Production Clerk DATE 3-13-74	36. I hereby certify	that the forego	oing and	d attached in					determined	(Kiti Pot. swamani	e reco	rds		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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