NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO GIL C		Form C-104 Supersedes Old C-104 and C-1.	
SANTA FE REQUEST FOR A			Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATHE CENASD BY		
IRANSPORTER OIL		AUG 3	1 1983	
GAS V OPERATOR		O. (-	
PRORATION OFFICE		ARTES	L	
Operator El Paso Explorat	ion Company 🖌			
Address 1800 Wilco Build	ing, Midland, Texas 79701			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Ga	us		
Change it. Cwnership	Casinghead Gas 📃 Conder	nsate		
If change of ownership give name and address of previous owner	El Paso Natural Gas Comp	any, 1800 Wilco Bldg., M	idland, TX 79701	
II. DESCRIPTION OF WELL ANI	D LEASE		Kind of Lease	
Lease Name Rocky Arroyo "E"	Well No. Foci No.	me, Including Fermation y Arroyo Wolfcamp	State, Federal or Fee Federal	
Location			East	
Unit Letter;	980 Feet From The North Lin	e andFeet From 7		
Line of Section 7 , T	Yownship 22S Range	22E , NMPM, Eddy	County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C Navajo Crude Oil (Att	Dil 🔄 or Condensate 🕅	Address (Give address to which approv N. Freeman Ave., Artesi		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approved copy of this form is to be	
El Paso Natural Gas (Company Unit Sec. Twp. Rge.	P.O. Box 1492, El Paso, Is gas actually connected?	TX 79978 (Attn: Prod. Control)	
If well produces oil or liquids, give location of tanks.	G 7 22S 22E	11.	7 4-74	
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,		Piug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	Oll Well Gas Well	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE				
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	prir or be for face 24 notice?		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.) M	
Length of Test	Tuting Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oul-fitle.	Water-Bbls.	Gas-MCF	
Actual Piod, Daring Test			Mr QA	
GAS WELL			fra fa	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	AUG 3 1 198	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
		BYLeslie A. Clements Supervisor District II		
		TITLE		
Carolin Hickman		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Clerk		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
June 27, 1983 (Date)		Fill out Sections I II III	and VI only for changes of owner.	
		Separate Forms C-104 must be filed for each pool in multiply		
		completed wells.		

AUG 30 1983 HOBBS OFFICE