Form 9-331 ([fuy 1993)	DEPARTM OF THE IN	NTERIOR VERSe side)	Förm/approved. Budget Bureau No. 42-P1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GECLOGICAL SURV	VEY	NM 17101 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this f	DRY NOTICES AND REPO form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT-" for	ORTS ON WELLS or plug back to a different reservoir. or such proposals.)	
1. OIL UAS ELL WELL	X OTHER	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cities Servio	ce Oil Company	JUN 1 4 1974	8. FARM OR LEASE NAME Government W
3. ADDRESS OF OPERATOR Box 1919 - M	idland. Texas 79701	O. C. C.	9. WELL NO.
4. LOCATION OF WELL (Re See also space 17 belo At surface	eport location clearly and in accordance	with any State featurements, ICE	10. FIELD AND POOL, OR WILDCAT Undes. Morrow
660' FSL & 198	80' FWL of Sec. 22-T205-	R28E, Eddy Co., N. Mexico	11. SEC., T., B., M., OR BLK. AND SUBVEY OR ABEA Sec. 22-T2OS-E28E
14. PERMIT NO.	15. ELEVATIONS (Show w		12. COUNTY OR PARISE 13. STATE
	323	6' GR. RE	Eddy New Mexico
16. N	Check Appropriate Box To Ind	licate Nature of Notice, Report, or C	Other Data
TEST WATER SHUT-OF Fracture treat Shoot or acidize Repair Well (Other)	PF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Completion or Recomp.	of multiple completion on Well letion Report and Log form.)
proposed work. If nent to this work.)*	well is directionally drilled, give subsur *	pertinent details, and give pertinent dates, face locations and measured and true vertice	
11,461' and spot w/ 2-0.48" holes with a pkr @ 11,	ted 250 gallons 10% Acet each @ 11,189', 11,190' .022'. Swabbed 70 BLW +	is shut-in waiting on pipe ic Acid @ 11,193' - 10,194 , 11,191', 11,192' and 11, 54 B. Formation w/2 Hrs. W @ rate of 4.4 MMCFD thru 1	1. Perforated the Morrow, 1931. Ran 2-7/8" OD tbg. Well kicked off and

110 B. Formation w/ 2 Hrs. + gas @ rate of 3.2 MMCFD thru 26/64" choke FTP 1900# 16 Hr. SITP 2600#. Killed well with Brine Water. Pulled tubing & pkr. Ran tbg with a RTTS set @ 11,023' & squeezed perfs 11,189' - 11,193' w/75 sxs Class H w/0.8 of 1% Halad 9 + 50 sxs Class H Neat (15.6#/Gal) cement. Max press 6000#. 121 sxs in formation, 4 sxs in csg. Released RTTS @ 11,023'. Drilled out cement & washed down to PBTD 11,461'. Pressure tested squeeze job & csg to 4000# for 30 min. - Held O.K. Spotted 250 gals. 10% Acetic Acid @ 11,348' - 11,098'. Perforated the Morrow w/2 - 0.49" holes each @ 11,223', 11,225', 11,228', 11,235', 11,237' and 11,239'. Ran 2-7/8" OD tbg w/a pkr @ 10,993'. Swabbed 68 BLW & swabbed dry. Released pkr @ 10,993' & reset @ 11,208'. Acidized thru perfs 11,223'-11,239' w/3000 gals. 7-1/2% MS acid + 112,000 SCF Nitrogen + 20 Ball Sealers. Spearheaded acid w/ 5000 SCF Nitrogen. Max press 6800#, min press 5800#, AIR 9.6B/M (Acid and Nitrogen). ISIP 3500#, 15 min SITP 1500#. Flowed gas @ rate of 1.75 MMCFD + 76BW/2 Hrs. thru 16/64" choke FTP 2400#. Flowed gas @ rate of 5.8 MMCFD + 58 BW/1-1/2 Hrs. thru 1/2 choke FTP 1950#. Flowed gas @ rate of 9.7 MMCFD + 572 BW/6 Hrs. thru 1" choke FTP 1600#. 15 Hr. SITP 3300#. Killed well w/Brine Water & pulled pkr @ 11,208'. Set a Model D pkr w/Model B expendable plug @ 11,175' to isolate perfs 11,233'-11,239'. Perforated the Morrow w/2-0.49" holes each

18. I hereby certify the the foregoing is true and correct SIGNED	TITLE Region Oper. Mgr.	
(This space for Federal of State office use)		
APPROVED BY CONDITIONS OF TEPEO) ALL IF ANY:	TITLE	
JUN 1 0 19/4 +S	ee Instructions on Reverse Side	
A. L. BEEKIVING		