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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

JUN 12 1974

Operator Cities Service Oil Company		O. C. C. ARTESIA, OFFICE	
Address Box 1919 - Midland, Texas 79701			
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government W	Well No. 1	Pool Name, Including Formation Buster 721st Undesignated Morrow	Kind of Lease State, Federal or Fee Fed. NM	Lease No. 17101
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 22 Township 20S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 1183 - Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1492 - El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 22
	Twp. 20S	Rge. 28E
	Is gas actually connected?	When
	No Yes	12-20-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded 3-10-74	Date Compl. Ready to Prod. 6-5-74	Total Depth 11,523'	P.B.T.D. 11,175'					
Elevations (DF, RKB, RT, GR, etc.) 3236' GR.	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,144'	Tubing Depth 11,022'					
Perforations 2-0.49" holes each @ 11,144', 11,146', 11,149', 11,152', 11,154', 11,156' and 11,158'.			Depth Casing Shoe 11,523'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	598'	600 Sxs. (circulated)					
12-1/4"	9-5/8"	3000'	1150 Sxs. (circulated)					
8-3/4"	5-1/2"	11523'	750 Sxs.					
	2 7/8"	11022						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D C.A.O.F. 19,901	Length of Test 4 Hrs.	Bbls. Condensate/MMCF Tr.	Gravity of Condensate 51.5°
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (Shut-in) 3700#	Casing Pressure (Shut-in) -	Choke Size 11, 12, 14, 16.5/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spindler
(Signature)
Region Operation Manager
(Title)
June 10, 1974
(Date)

OIL CONSERVATION COMMISSION

DEC 30 1974

APPROVED _____, 19____
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

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ARTESIA, NEW MEXICO 88210

DEC 30 1974

NOTICE OF GAS CONNECTION

O. C. C.
ARTESIA, OFFICE

Date December 23, 1974

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Cities Service Oil Company
Operator

Government W Conn.

#1 N 22-20-28

Lease

Well & Unit S.T.R.

Buster Flat morrow

Undesignated Morrow

El Paso Natural Gas Co.

Pool

Name of Purchaser

was made on December 20, 1974

El Paso Natural Gas Co.

Purchaser

Francis R. Elliott

Representative ll

Gas Production Status Analyst

Title

TRE: b1
cc: To operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration
File