<b>Aught 5 Copies spropriete District Office</b> STRACT 1	Energy, M	State of No Linerals and Nati	aral Resources Dep.			Form C-1 Revised 1- See Instru	
D. Box 1980, Hobbs, NM 88240	OIL C		TION DIVISION		CEIVED	at Bottom	of Page
DENNER DD, Astenia, NM \$5210	Sar	P.O. Bo nta Fe, New Ma			NOV 4 <b>1991</b>		
STRACT III 20 Rio Buzos Rd., Aziec, NM 87410		•	BLE AND AUTHOR		. C. D.		
	TOTRA	NSPORT OIL	AND NATURAL G		MA OFFICE		
OXY USA Inc.						015-2106	57
P.O. Box 5025	50 Midland,	TX. 79710					
asca(a) for Filing (Check proper box)		Transporter of:	X Other (Please exp	lais)			
	a [2]	Dry Gas	N <del>ame Char</del>	ge			
tange in Operator	Casingheed Ges	Condensate		<u></u>			
DESCRIPTION OF WELL	ANDIFACE		<u></u>			<u></u>	
ass Name	Well No.	Pool Name, Includi	•		of Lease Federal McElik		as No.
Government W	Com 1	Burton F	Lat Morrow			01042	
Unit Letter N	. 660	Feet Prom The	South Line and1	980 <b>F</b>	et From The	West	L
Section 22 Towns	20S	Range 2	8E , NMPM,	E	Eddy		County
. DESIGNATION OF TRA	NSPORTER OF O	L AND NATU	RAL GAS				
ane of Authorized Transporter of Oil	or Conden		Address (Give address to P.O. Box 1183			m is to be sen 251-118:	
Scurlock Permian Co		or Dry Ges 🔀	Address (Give address to	which approved	copy of this for	m is to be sen	
Trident NGL, Inc.	Unit Sec.	Twp. Rgs.	P.O. Box 27570 Housto				
e location of tasks.	N 22		Yes	i		<u></u>	
COMPLETION DATA Designate Type of Completio	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Ret
e Spudded Date Compl. Ready to Prod.		Prod.	Total Depth		P.B.T.D.		<b>I</b>
	1		Top Oil/Ges Pay				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormatica	Top Oil/Gas Pay		Tubing Depth	1	
	Name of Producing Fo	omatica	Top Oil/Gas Pay		Tubing Depth Depth Casing		
				PD			
		CASING AND	Top Oil/Gas Pay CEMENTING RECO DEPTH SE		Depth Casing		INT
forations	TUBING,	CASING AND	CEMENTING RECO		Depth Casing	Shoe	NT
forations	TUBING,	CASING AND	CEMENTING RECO		Depth Casing	Shoe	NT
HOLE SIZE	TUBING, CASING & TU	CASING AND JBING SIZE	CEMENTING RECO		Depth Casing	Shoe	NT
HOLE SIZE HOLE SIZE TEST DATA AND REQUIL L WELL (Test must be after	TUBING, CASING & TU CASING & TU EST FOR ALLOW	CASING AND JBING SIZE ABLE	CEMENTING RECO DEPTH SE	T Wowable for th	Depth Casing	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank	TUBING, CASING & TI EST FOR ALLOW	CASING AND JBING SIZE ABLE	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow,	T Wowable for th	Depth Casing	Shoe	
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HOLE SIZE HOLE SIZE TEST DATA AND REQUINT IL WELL (Test must be after the First New Oil Rua To Tank agth of Test	TUBING, CASING & TI CASING & TI EST FOR ALLOW recovery of total volume Date of Test	CASING AND JBING SIZE ABLE	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow,	T Wowable for th	Depth Casing	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Rus To Tank augh of Test tasal Prod. During Test	TUBING, CASING & TU CASING & TU EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	CASING AND JBING SIZE ABLE	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow, Casing Pressure	T Wowable for th	Depth Casing	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Rus To Tank agth of Test tunal Prod. During Test AS WELL	TUBING, CASING & TU CASING & TU EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	CASING AND JBING SIZE ABLE	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow, Casing Pressure	T ilowable for th prenp. gas lift,	Depth Casing	Shoe ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after the First New Oil Run To Tank agth of Test tunal Prod. During Test AS WELL tunal Prod. Test - MCF/D	TUBING, CASING & TU CASING & TU EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	CASING AND JBING SIZE ABLE of load oil and must	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow, Casing Pressure Water - Bbla.	T llowable for th premp. gas lift,	Depth Casing	Shoe ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUINAL WELL (Test must be after the First New Oil Run To Tank agth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D sting Method (pilor, back pr.)	TUBING, CASING & TU CASING & TU EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu	CASING AND JBING SIZE ABLE of load oil and must	CEMENTING RECO DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	T llowable for th premp. gas lift,	Depth Casing S. S. S. S. S. S. S. S. S. S. S. S. S.	Shoe ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank agth of Test tunal Prod. During Test AS WELL tunal Prod. Test - MCF/D sting Method (pilot, back pr.) I ()PER ATOR (CERTIF)	TUBING, CASING & TU CASING & TO CASING & TO CATE OF COMI	CASING AND JBING SIZE ABLE of load oil and must (-in) PLIANCE	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow, Casing Pressure Water - Bbla Bbla. Condensate/MMCF Casing Pressure (Shut-ia)	T Nowable for th pump. gas lift,	Depth Casing S. S. S. S. S. S. S. S. S. S. S. S. S.	Shoe ACKS CEME	s.)
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HOLE SIZE HOLE SIZE TEST DATA AND REQUI IL WELL (Test must be after the First New Oil Run To Tank rand of Test rand Prod. During Test AS WELL chund Prod. During Test AS WELL chund Prod. Test - MCF/D sting Method (pilot, back pr.) I (1)DE P A TOE (EP TIF) I bereby certify that the rules and rep Division have been complied with a is true and complete to the best of m Mathematical Signature	TUBING, CASING & TA CASING & TA CASING & TA EST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Dil - Bbls. Dil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COMI gulations of the Oil Conse oid that the information giv y knowledge and belief. Production 915-685-	CASING AND JBING SIZE ABLE of load oil and must (-in) PLIANCE rvation ren above Accountant Title	CEMENTING RECO DEPTH SE be equal to or exceed top of Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CC Date Approv	T Illowable for th pump. gas lift. NSERV ved	Depth Casing S S is depth or be for etc.) Choke Size Gas-MCF Gravity of C Choke Size	Shoe ACKS CEME	s.)

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with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
d) Separate Form C.104 must be filed for each proof in multiply completed wells.