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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**  
MAY 13 1975

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **O. C. C. ARTESIA, OFFICE**  
Texas Oil & Gas Corp. ✓  
Address  
Drawer 591, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal	Well No. 4	Pool Name, including Formation Burton Flat (Morrow)	State of Lease State, Federal or Free Fed
Location Unit Letter H, 660 Feet from The East Line and 1980 Feet from The North Line of Section 18, Township 20S, Range 29E, N44W, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 634, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Range 20S	Line 29E	Is gas actually connected? Yes	When 4-28-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Flowback	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 5-2-74	Date Comm. Ready to Prod. 6-23-74	Total Depth 11,690	FORMATION					
Pool Burton Flat	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,220	Formation Depth 11,128					
Perforations 11,289-94, 11,304-14, 11,372-82, 11,398-404, 11,412-20			Depth Casing Shoe 11,690					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	611	650					
12-1/4	8-5/8	3,118	1900					
7-7/8	4-1/2	11,690	650					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

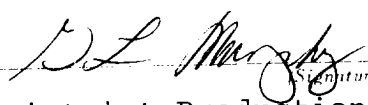
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

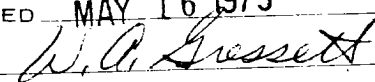
Actual Prod. Test-MCF/D 69.7	Length of Test 60"	Bbls. Condensate/LMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) back pr.	tubing Pressure 1969	Casing Pressure pkr	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) G. L. Murphy  
District Production Manager

May 8, 1975  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 16 1975  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.