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U.S.G.S.	! ' 	
LAND OFFICE	<u>.</u>	; 1
I RANSPORTER !-		! -
GAS	<u>.</u>	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form €~104

U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  OPERATOR  OPERA	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
MAY 1 3 1975	FILE		AND	- A C	
MAY 1 3 1975		AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL C	343	
MAY 1 3 1975  PROBATION OF SET   D. C. C. APPEARS TO OFFICE    Texas Of 1 & Gas Corp.   D. C. C. APPEARS TO OFFICE    Drawer 591, Midland, Texas 79701  Recorded to Fing the department of the set of	LAND OFFICE		, E D		
Texas Oil & Gas Corp AFTERA DFIGE  The Wall A		MAV 1 - 40	~~		
Texas 011 \$ Gas Corp. AFTERN OFFICE   Contemporary   Contemporary	OPERATOR	MAY 13 19	375		
Texas oil & Gas Corp.     Corp.   Corp	PRORATION OFFICE				
Drawer 591, Midland, Texas 79701   Record 591, Midland, Texas 79701   Record 591, Midland, Texas 19701   Record 591, Mi	Orient t	rd. – Artesia. des	, Inc		
Drawer 591, Middland, Texas 79701  Extracts Interfered and Secretary of Secretary o	Address		IGE		
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Temperature	Reason(s) for filing (Check proper box)		Other (Please explain)		
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Through of Sementary Data Sementary Contents and Address of previous owner			i i		
DESCRIPTION OF WELL AND LEASE.   Section   Production   State of Linear Part   Ped	Change in Ownership	In the standard section			
DESCRIPTION OF WELL AND LEASE   Selected   A Burton Fist (Morrow)   State   Lease   Lease   Yates Federal   A Burton Fist (Morrow)   State   Lease   State   Lease   Federal   A Burton Fist (Morrow)   State   Lease   State   Lease   Federal   A Burton Fist (Morrow)   State   Lease   Federal   A Burton Fist (Morrow)   State   Lease   Federal   A Burton Fist   State   Lease   Federal   A Burton Fist   A Burton F	If change of ownership give name				
Vates Federal   4   Burton Plat (Morrow)   Steel Feed   Ped	and address of previous owner				
Yates Pederal   4   Burton Flat (Morrow)   South Proved the Fow Feed   Learning   H   660   Fave Price The East (Line and 1980   Pest Post The North	II. DESCRIPTION OF WELL AND I	LEASE WILL No   Dool Nor	e Including Formation	Kind of Lease	
Live of Series   H   660   Processor Top   East   Live and   1980   Processor Top   North				State, Federal or Fee Fed	
Hold Server 18 660 per some to East the mid 1980 per sector North  Line of the form  Line of the form  Line of the form  18 (County)  10 DESIGNATION OF TRANSPORTER OF UIL AND NATURAL GAS  The Permian Corp.  The Permian Cor					
Designation   18   Fermion   20S   Designation   29E   Parille	Н 6	60 Fuer From The East Line	erand 1980 Peet From	The North	
It is a production of transporters of Coll   And Natural Cost   And Section   And Se	Unit Letter;				
The Permian Corp.  The Permian C	Line of Section 18 , Tow	mship 20S Range 29	9E , NMPM, Edd	Y	
The Permian Corp.  The Permian C		TED OF OH AND MATHRAL GAS	S		
The Permian Corp.  There of Androired Irrespects (Continued Prof. of Day One X)  Delhi Gas Pipeline Corp.  If well prediction is commingled with that fire a say other lease or pool, give comminging order number.  If this production is commingled with that fire a say other lease or pool, give comminging order number.  V. COMPLETION DATA  Designate Type of Completion — (X)  Designate Type	II. DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)	
Delhi Gas Pipeline Corp.  Delhi Gas Pipeline Corp.  Under transport of the production is committingled with that fire is any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Sand Gas Vell Gas Vell Gas Vell Gas Vell Very Vell Very Vell Very Vell Vell Vell Vell Vell Vell Vell Vel	The Permian Corp.	!	Box 1183, Houston,	Texas 77001	
Well presidence of or flowers   H   18   205   29E   Yes   4-28-75	Name of Authorized Transporter of Cas		l .		
He well tradament of riverder, the last of the production is commissible with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  X X  Introduction is commission will be seen to the production of the production o	Delhi Gas Pipeline		Box 634, Midiand,	Texas /9/01	
If this production is commingled with that from any other lease or pool, give commingling order number.  V. COMPLETION DATA  Designate Type of Completion = (X)  Su X X    Date Sent Hearty to Front.   Cont. Well   New Well   Westover   Door to   Front is the   Done Ree'v.   Diff. Hearty to Front.					
Designate Type of Completion = (X)   X   X		<u></u>	l		
Designate Type of Completion — (X)	If this production is commingled with	th that from any other lease or pool, a		Total David David	
Date Spatified   Spatified   Spatial		(V)	1	Firm Hick   Same Resty, Litt. Rest	
Total System   Secretarian	Designate Type of Completic			FIRE CO.	
Dot   Dot   Date   Test   Date   Test   Date   Date   Test   Date   Test   Date   Date   Test   Date   Date   Test   Date   Test   Date   Date   Test   Date   Date   Test   Date   Da	1	· ·			
Burton Flat Morrow 11,220 11,128  Pestermines 11,289-94, 11,304-14, 11,372-82, 11,398-404, 11,412-20 11,690  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2 13-3/8 611 650  12-1/4 8-5/8 3,118 1900  7-7/8 4-1/2 11,690 650  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total rolume of load oil and must be equal to or exceed top all oll WELL.  Date of the littlew Oil Pan To Tanks Date of free this depth or be for fall 24 hours)  OIL WELL.  Date of the littlew Oil Pan To Tanks Date of free this depth or be for fall 24 hours)  Length of Test Date of Test Date of free Casing Pressure Casing Pr					
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Test Data And Request for Allowable    Consequence   Conse				SACKS CEMENT	
17-1/4 8-5/8 3,118 1900 7-7/8 4-1/2 11,690 650  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after receivery of total volume of load oil and must be equal to or exceed top all oil. WELL.    Date of test   Producing Method (Flow, pump, gas lift, etc.)				650	
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Fun To Traks  Length of Test  Actual Pres. During Test  Oil - Bels.  Oil - Bels.  Date of Test  Casina Pressure  Oil - Bels.  Oin - MCF  Gravity of Condensate  Actual Prof. Test-MCF/D  Casing Bressure  Casing Pressure  Date of Test  Oil - Bels.  Oil				1900	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.  Date Pirst New Oil Fun To Tanks  Date of Test  Length of Test  Taking Fressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. During Test  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. Test. MOF/D  69.7  Testing Method (pitot, back pr.)  Dack pr.  Taking Pressure  Casing Pressure  Casing Pressure  Dack pr.  Taking Pressure  Dack			11,690	650	
OIL WELL  Date First New Oil From To Tranks  Length of Test  Actual Pros. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chicke Size  Character  Characte					
OIL WELL  Date First New Oil From To Tranks  Length of Test  Actual Pros. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chicke Size  Character  Characte	V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top all	
Length of Test  Length of Test  Actual Prod. During Test  Cil-Bbls.  Cil-Bbls.  Water-Bbls.  Bbls. Condensate/MMCF  Gravity of Condensate  69.7  Testing Method (pital, back pr.)  back pr.  1969  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.  Casing Pressure  Debis.  Casing Pressure  Occidensate/MMCF  Occidensate/MMC	OIL WELL				
Commission have been complete to the best of my knowledge and belief.   Water-Bbls.   Casing Fleshing   Construct of the complete to the best of my knowledge and belief.   Casing Fleshing	Date First New Oil Hun to Tanks	Date of 1 and			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  69.7  Testing Method (pitot, back pr.)  back pr.  1969  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Water-Bbls.  Bbls. Condensate/MMCF  0  Casing Fressure pkr  12/64"  OIL CONSERVATION COMMISSION  APPROVED MAY 16 1975  BY  TITLE SUPERVISOR, DISTRICT II	Length of Test	Tubing Fressure	Casing Pressure	Choke Size	
GAS WELL  Actual Prof. Test-MCF/D 69.7 Testing Method (pitot, back pr.) Dack pr. 1969  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Actual Prof. Test-MCF/D 69.7 Casing Fressure 0 Casing Fressure pkr 12/64."  OIL CONSERVATION COMMISSION  APPROVED MAY 16 1975  BY  TITLE SUPERVISOR, DISTRICT II	Dength of V			Oran MCE	
Actual Prod. Test-MCF/D  69.7  Testing Method (pitot, back pr.)  back pr.  1969  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Actual Prod. Test-MCF/D  60"  Casing Fressure  pkr  OIL CONSERVATION COMMISSION  APPROVED MAY 16 1975  APPROVED MAY 16 1975  TITLE SUPERVISOR, DISTRICT II	Actual Prog. During Test	Cil-Bbls.	Water-Bbls.	CF125 - MIC L	
Actual Prod. Test-MCF/D  69.7  Testing Method (pitot, back pr.)  back pr.  1969  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Actual Prod. Test-MCF/D  60"  Casing Fressure  pkr  OIL CONSERVATION COMMISSION  APPROVED MAY 16 1975  APPROVED MAY 16 1975  TITLE SUPERVISOR, DISTRICT II					
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Testing Method (pitot, back pr.)  back pr.  1969  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR, DISTRICT II		1			
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED MAY 16 1975  BY  TITLE SUPERVISOR, DISTRICT II		Tuking Pressure	Casing Fressure	!	
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED MAY 16 1975  BY  TITLE SUPERVISOR, DISTRICT II	back pr.	1969			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED MAY 16 1975  BY  TITLE SUPERVISOR, DISTRICT II		NCE			
TITLE SUPERVISOR, DISTRICT II			APPROVED MAY 16	1975, 19	
TITLE SUPERVISOR, DISTRICT II			1. M. Gressett		
TITLE SUPERVISOR, DISTRICT II	above is true and complete to the	ne best of my knowledge and belief.			
Control of the compliance with But F 1104.			TITLE SUPERVISOR, DISTRICT II		
If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the second ance with RULE 111.		City is complete		in compliance with RULE 1104.	
(Signiture) G. L. Murphy well, this form must be accompanied by a tabulation of the devia	t) & Man	If this is a request for allowable for a newly dr		towable for a newly drilled or deeper	
tests taken on the well in account	Joseph January	Muture) G. L. Murphy	i a	nonted by a tabulation of the deviati	

District Production Manager (Title)

May 8, 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells