a 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De ment

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JM 16 '91

DISTRIC	ТЩ				
1000 Rio	Вязов	R4,	Aztec,	NM	8 7410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D.

L	T	O TRA	NSP	ORT OIL	AND NA	TURAL GA	45	PI No.			
Operator /							Well A		30-015-21068		
Marathon Oil Compa	ny v			 			<u></u>				
P. O. Box 552, Mid	land,	Texas	79	702							
Rescon(s) for Piling (Check proper box)		-	.		Oth	er (Piease expl	sin)				
New Well	Oil	Change in	Dry G								
Recompletion Change in Operator	Casinghead		_								
	Produc	tion (Corp	oration	, 415 W.	Wall, S	Suite 90	0. Midla	and Texa	s 79701	
-											
IL DESCRIPTION OF WELL	AND LEA	Well No.	Pool N	leme, lachidi	eg Formation			d Locae		ss No.	
Yates Federal		4	Bu	rton Fla	at Morro	w East C	as State,	Federal or Fed	<u>'</u>		
Location	10	.00		N.L.		4	660 Fe		East	Line	
Unit LetterH	· :19	80	. Feet F	rom The	orth Lie	bes	<u> </u>	et From The .	Басс		
Section 18 Township	20-S	<u>. </u>	Range	29-E	,N	MPM,		Eddy	 	County	
				. DO BLATER	DAT CAR						
III. DESIGNATION OF TRANS	SPUKTEI X	or Conde	LL AN	TA TU	Address (Gin				erm is to be see		
The Permian Corporation	n 🔝			<u> </u>	P.O. E	ox 3119,	Midlan	d, Texa	as 79702	2	
Name of Authorized Transporter of Ching	Casingland Gas 🔯 or Dry Gas 🗔							i ne i to be su ustin . T			
Delaware Natural Gas If well produces oil or liquids,	Unit	Sec.	Twp.	Rgs.		9111 Jollyville Rd., Is gas actually connected? When			" <u> </u>		
give location of tanks.	н	18_	20	29	Yes	3		7/2	/89		
If this production is commingled with that f	form any other	er leises or	pool, g	ive commingi	ing order min	ber:					
IV. COMPLETION DATA	·	Oil Well		Ges Well	New Well	Workover	Deepee	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	İ		<u> </u>	<u>i. </u>	1	1	<u> </u>	<u> </u>	
Date Spedded	Date Comp	i. Rendy to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing P	omatic	8	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe			
Perforstions								Depar Cana			
	T	UBING:	CAS	ING AND	CEMENT	NG RECO	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
							·				
		· · · · · · · · · · · · · · · · · · ·									
											
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR A	TTOM	ABLI	E 4 oil and must	t he equal to o	r exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te		9		Producing N	lethod (Flow, p	oump, gas lift,	etc.)		-	
				Casing Pressure			Choke Size	Choke Size			
Length of Test	Tubing Pressure			CHIRT LIGHTRE				7 T ₂ ★ D = 77			
Actual Prod. During Test	Oil - Bbls.			Water - Bbi	Water - Bbis.			Gas MCF Colog CP			
								1			
GAS WELL					INC. Code			Grades of	Condensate		
Actual Frod. Test - MCF/D	Leagth of	Test			Bbls. Condensate/MMCF			Carry or Carry			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	Choke Size			
	<u> </u>				ـــــ						
VL OPERATOR CERTIFIC						OIL CO	NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				11							
is true and complete to the best of my knowledge and belief.				Dat	Date Approved						
A.I A.A.	. 1					1 -1					
CARL A. B.X.		-			By.		GINAL SI	GNED BY			
Carl A. Bagwell Engineering Technician					MIKE WILLIAMS						
Printed Name 1/8/91		(915	Title 1682 (-1626_	Title	انا\$\$	PERVISOR	, DISTRIC	<u> </u>		
Date		Te	lephon	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.