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State of New Mexico Energy, Minerals and Natural Resources Dep. nent RECEIVED

ee Instru

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN 24 '91

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D.

	, incore	TO TRA	NSP	ORT OII	L AND NA	TURAL GA	AS -SI	, office		Uf	
perator			<u></u>	J. 11 UI			Well A	PI No.			
Marathon Oil Comp	anv						3	0-015-2	1068		
Marathon Oll Comp	THIA										
P.O. Box 552, Mid	land. Te	xas	79	702							
ason(s) for Filing (Check proper box		<u> </u>			Oth	es (Piease expli	ain)				
ew Well		Change in									
ecompletion	Oil	Σ	Dry G	ias 📙							
hange in Operator	Casinghea	nd Gas 🔲	Conde	neate			 .				
hange of operator give name											
address of previous operator											
DESCRIPTION OF WEL	L AND LE	ASE						<u> </u>		ease No.	
ease Name	Well No. Pool Name, Inclu			S. C.			State Federal or Fee				
Yates Federal		4	B	urton I	Flat, Moi	rrow East	Gals				
ocation							_				
Unit LetterH	: <u>198</u>	0	Feet F	From The $\underline{}$	Worth Lin	e and <u>660</u>) Fe	et From The	<u> </u>	Line	
					- > N. 479. /			County			
Section 18 Township 20S			Range 29E , NMPM,				Fddy County				
	NODODE	D OF O	** **		IDAT CAS						
I. DESIGNATION OF TRA	1	or Conder		ND NATU	Address (Giv	ve address to w	hick approved	copy of this f	form is to be se	ent)	
ame of Authorized Transporter of Oil	X	u cons	I COLL								
Pride Pipeline Tensorier of Casinghead Gas X or Dry Gas					Box 1992, Lovington, New Mexico 88260 Address (Give address to which approved copy of this form is to be sent)						
ame of Authorized Transporter of Ca		X	G. DI	,	0111		lle Pd	#215	Austin T	× 78759	
Delaware Natural		Unit Sec.		Roe	Is gas actually connected? Wi			<u>, #215, Austin,TX 78759</u> em ?			
well produces oil or liquids, we location of tanks.	l u	18	Twp. ⊃	0 29	Yes.		i 7/	2/89			
this production is commingled with the	ast from any of										
COMPLETION DATA	at nom any or		p, 8		,						
. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)		i		i	i	Ĺ.	<u></u>	<u> </u>		
ate Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
····		-						<u> </u>			
levations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormatic	on n	Top Oil/Gas	Pay		Tubing Dep	pth		
		_						<u> </u>	<u> </u>		
erforations								Depth Casi	ng Shoe		
								<u> </u>			
TUBING, CASING AN					CEMENT	ING RECO	ਹ				
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								 			
								 			
. TEST DATA AND REQU	EST FOR	ALLOW	ABL	Ľ		- aveced top al	loughle for th	ie denth ar be	e for full 24 ho	urs.)	
IL WELL (Test must be aft			of load	d oil and mu	st be equal to o	Method (Fiow. p	numn eas lift.	etc)	Jul J=1 51 1101		
Date First New Oil Run To Tank	Date of T	'e s			Producing N	reason (1.10%, p	, m, p, , am , y,,	,			
			_		Casing Pres	elite		Choke Size	e		
ength of Test	Tubing Pi	Tubing Pressure				Casing Pressure					
	011 701	21 21				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbla	5.		•							
											
GAS WELL		·				A A 10T		Carrier of	Condensate		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
						(Ch.::-:-		Choke Size			
esting Method (pilot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Carrier Size			
L OPERATOR CERTIF	ICATE O	F COM	PLLA	NCE			NCED	/ΔΤΙΩΝ	ואופו	ON	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with	and that the inf	formation gi	ven abo	ove	-			424	3 1 1991		
is true and complete to the best of	my knowledge	and belief.			Dat	e Approv	ed				
						• •					
CARC A BA	2more				Ву	(DRIGINAL	SIGNED.	BY		
Signature			ach-	deien		ì	DRIGINAL MINT NOW	JAM 3			
Carl A. Bagwell.	<u> Fnginee</u>	ring T	<u>ecnn</u> Tide	TCTall		•	JuliuRVIS	OR, DIST	RICT I		
Printed Name 1/22/91	(9	15) 68	2-16	26	Title	¥					
		•	lankon		11				- ur september		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.