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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVISION 20 6 (109)

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sa	nta F		xico 8750	4-2088		100 i			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQ	JEST FO	OR A	LLOWAE	BLE AND A	UTHORIZ	ZATION -	y, Rac€			
TO TRANSPORT OIL AND NATURAL GAS							Well A	Well API No.			
Operator Marathon Oil Company							30-0	30-015-21068			
Address P.O. Box 552, Midland, Tex	cas. 79	702									
Reason(s) for Filing (Check proper box)					Othe	x (Please expla	ús)				
New Well		Change in	Там	porter of:							
Recompletion	Oil		Dry (
Change in Operator	Casinghe	ad Cas 🗵	Cond	ensate				<u> </u>			
If change of operator give name and address of previous operator							- 			,	
II. DESCRIPTION OF WELL	AND LE		1000	Name, Includi	as Econotica			f Lease	Lease	No.	
Lease Name YATES FEDERAL		Well No.	1		(MORROW	EAST GAS	State, State, FEDE	Federal or Fee 913520			
Location											
Unit Letter H	:1980			From The NO	RTH Lim	and 660	Fo	et From The EA	ST	Line	
Section 18 Township	p 20	0-S	Rang	_e 29-E	, NA	ирм,		EDDY		County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	IL A	ND NATU	RAL GAS	e address to ud	uch annemud	come of this form	n is to be sent		
Name of Authorized Transporter of Oil THE PERMIAN CORPORATION		or Condensate							copy of this form is to be sent) DLAND, TX 79702		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) 4200 E. SKELLY DR., STE 560, TULSA, OK 74135					35					
GRAND VALLEY GATHERING			10 10 20					When ?			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 20:	S 29E	YES			07-02-89			
If this production is commingled with that IV. COMPLETION DATA	from may o	ther lease or	pool, (give comming	ling order zuml	ber:					
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Weli	Workover	Deepen	Plug Back S	ume Res'v D	iff Res'v	
Date Spudded		api. Ready t	o Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
		TIRING	CAS	SING AND	CEMENTI	NG RECOR	D	<u> </u>			
UO E 817E	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	 	CASING & TOBING SIZE									
	 -										
]			
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABL	E							
OIL WELL (Test must be after t	recovery of	total volume	of loa	d oil and mus	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hours.)		
Date First New Oil Run To Tank	Date of T				Producing Me	ethod (Flow, pr	ump, gas lift, i	uc.)			
Length of Test	est Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACHELL	1				1			<u></u>			
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Conder	sate/MMCF		Gravity of Condensate			
American S come a page - systems and								Onoke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
AN OBER AROD CERTIFIC	ATTE O	ECONT	DT TA	NCF	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 5 1993						
is true and complete to the best of my	knowledge	and belief.	^	-	Date	Δnnrove					
· _					Date	• •					
Thomas marie					ORIGINAL SIGNED BY						
Signature THOMAS M. PRICE ENGINEERING TECH					By MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name 03-31-93		915-	Title -682-	-1626	Title						
Deta			lephon		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.