

N. M. O. C. C. COPY

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Form 9-211
(MAY 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(OTHER INSTITUTIONS OR DE-
POSITS)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0490017

6. IS INDIAN, ALLEGEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(See APPLICATION FOR PERMIT* for such proposals.)

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MAR 28 1974

O. C. C.
ARTESIA. OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco Federal

9. WELL NO.

1

10. SHELL AND POOL OR WILDCAT

Catclaw Draw-Morrow

11. SEC. T. R. M. OR BKT. AND
SURVEY OR AREA

Sec. 8, T21S, R26E

12. COUNTY OR PARISH, 13. STATE

Eddy

N. M.

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Coquina Oil Corporation ✓

3. ADDRESS OF OPERATOR

200 Bldg. of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (If in
Section, State, and Township)

1980' FN & EL, Sec. 8

14. PERMITS NO.

15. ELEVATIONS (Show whether SE, ET, OR EOL)

GR 3217'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INFORMATION

SUBSEQUENT REPORT OF:

TEST WATER PRODUCTION

WATER IN A LATER CASING

WATER SHUT-OFF

REPAIRING WELL

WATER TREATMENT

WATER IN A LATER Casing

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

SHOOTING OR ACIDIZING

ABANDONMENT*

TO AIR WELL

CHANGE PLANT

(Other) Casing & Cementing

(Other)

(Note: Report results of multiple completion, on Well
Completion or Recompletion Report and Log form.)17. I hereby certify that the foregoing is true and correct. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is hydraulically fractured, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Spudded well @ 11:00 AM, 1-23-74. Drilled a 17½" hole to 500'. Ran 15 jts. 13 3/8" 40# H-40 ST&C casing and set @ 457'. Casing was cemented with 450 sxs. Lite Wate, followed by 150 sxs Cl. C with 2% calcium chloride. All cement contained 1/4# Flocele per sack. Pumped plug down with 78 BFW on 1-25-74. Top of cement via temperature survey is 270'. Cemented down backside with 1" pipe with 400 sxs. Cl. H, containing 4% calcium chloride and 35 sxs. cedar fibers in four stages. Brought cement to surface with 30 yards Redi-Mix. WOC 12 hrs. Drilled a 12½" hole to 2008'. Ran 45 jts. 8 5/8" 24# H-40 ST&C casing and set @ 2008'. Casing cemented with 800 sxs. Lite Wate with 5# Gilsonite per sack, followed by 150 sxs. Cl. C with 2% calcium chloride. All cement contained 1/4# Flocele per sack. Pumped plug down with 125 BFW, 1-29-74, and circulated 75 sacks. WOC 16 hrs. Tested BOP and 8 5/8" casing to 1000 psi. Drilled a 7 7/8" hole to 11,287'. Ran 319 jts. 17# and 23# J-55 & N-80 casing and set @ 11,047 and cemented with 375 sxs. Cl. H with 5# NaCl and 3/4# CFR-2/sx. Pumped plug with 252 BFW on 3-15-74. Top of cement via temperature survey is 8980'. PBTD 11,030. Preparing to begin completion 3-25-74.

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MAR 27 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(D.C. Radtke)

Engineer

DATE 3-26-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

*See Instructions on Reverse Side