	N N	1. O. C. C. COPY	CaputiSF
Form 9-331 (May 1963)	U. TED STATES	SUBMIT IN TRIP. CATE	Form approved.
	EPARTMENT OF THE INTE	RIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM 0490017 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	RY NOTICES AND REPORTS		O. IF INDIAN, ALLOTTES OR TRIBE NAME
	n for proposals to drill or to deepen or place "APPLICATION FOR PERMIT—" for suc-	ug back to a different reservoir.	
I. GAS []			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER Plug back	RECEIVED	8. FARM OR LEASE NAME
Coquina Oil Cor	noration	a 4075	Arco Federal
3. ADDRESS OF OPERATOR		- 531 8 1973	9. WELL NO.
P. O. Drawer 20	160. Midland, TX rt location clearly and in accordance with a	any State requirement	10 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -
Dec and apace in below,	NL & 1980' FEL, Sec 8	ARTESIA, OFFICE	10. FIELD AND POOL, OR WILDCAT
1 300 1	HL & 1900 FEL, Sec 6		11. SEC., T., B., M., OR BLK. AND SURVEY OR ARDA
			SUBVEL OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	Sec 8 T21S R26E
	3257 GR		Eddy NM
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	•
	CE OF INTENTION TO:	,	JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results	of multiple completion on Well
17 DESCRIBE PROPOSED OF CO.	PLETED OPERATIONS (Clearly state all pertials directionally drilled give subsurface to	Completion or Recompl	etion Report and Log form.)
nent to this work.) *	a the disconnection of the substitute i	ocations and measured and true vertice	ii depths for all markers and zones perti-
Plug back operati	ons began August 29, 1975	. August 30, unseated	packer, ran cast iron
hridae nlua & set	@ 10,860'. August 31, w	ant in hala w/2 2/0" c	C Hidail Aution
or rage prag a sec	. Nagast 31, W	ent in hore w/2 3/0 C.	3. Hydrii tubing,
N-80 & P-105, tai	l of pipe at 10,846'. Pe	rf from 10,828'-42', 10),812'- 16' , 10,782'-88'
w/1-9/16" hole, 2	shots per foot. Sept. 3	, acidized well w/2000	gals MS acid & 52 ball
sealers, flushed	w/2% KCl wtr, 44 bbls. A	verage treating press 3	8600 psi. Wait on PL
			•
connection & CAUF	. Pipeline connection ma	de Sept. 22. CAOF 9-23	3-75.
			···
			•
18. I hereby certify that the	6. 17. 10		
SIGNED (/////	Alan Bump TITLE_	Assitant Engineer	DATE 10-7-75
(This space for Federal o	T State office use)		
APPROVED BY	TITLE		DATE
OCT 8-1275	YAL, IN ANI:		
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*See Instructions on Reverse Side