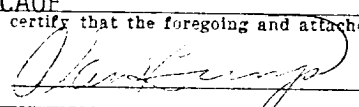


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other In-
structions on
reverse side)

Copy to SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Coquina Oil Corporation						OCT 8 1975	
3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, TX 79701						A.S.C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FEL Section 8 At top prod. interval reported below Same At total depth Same						14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 1-23-74	16. DATE T.D. REACHED 9-20-75	17. DATE COMPL. (Ready to prod.) 9-23-75	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3257 GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 11,026' MD	21. PLUG, BACK T.D., MD & TVD 10,860' MD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-11026	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,518'-10,916' Morrow Clastic					25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Formation Density/Comp. Neutron; Dual Induction Laterlog					27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	467'	17 1/2"	1000 sxs + 30 yds Redi-Mix		NONE	
8 5/8"	24#	2008'	12 1/4"	950 sxs		NONE	
5 1/2"	17 & 23#	11047'	7 7/8"	375 sxs		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
-0-							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	10,846'	10,825'					
31. PERFORATION RECORD (Interval, size and number)							
10,828 -10,842'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
10,812 -10,816'			DEPTH INTERVAL (MD)				
10,782 -10,788'			10,782'-10,842'				
			AMOUNT AND KIND OF MATERIAL USED				
			2000 gal MS acid & 52				
			ball sealers. Flushed w/2%				
			KCl wtr, 44 bbls.				
33. PRODUCTION							
DATE FIRST PRODUCTION 9-23-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 9-23-75	HOURS TESTED 15	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. ---	GAS—MCF. 966	WATER—BBL. 55	
FLOW. TUBING PRESS. 1825	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. -----	GAS—MCF. 1550	WATER—BBL. 88	OIL GRAVITY-API (CORR.) -----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS CAOF							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Engineer Assitant		DATE 10-7-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TOP	
			TRUM	VBUT DEPTH
Capitan	480'			
Delaware	1975'			
Bond Spring	3966'			
1st Bond spring				
Sand	5625'			
3rd Bone spring				
Sand	7690'			
Wolfcamp	8065'			
Penn Line	9098'			
Strawn Lm.	9764'			
Atoka	9990'			
Morrow Lm	10430'			
Morrow Clastic	10518'			
Barnett	10916'			
Chester	11253'			