CISTRIBUTION ANTA FE		ONSERVATION COMM ON FOR ALLOWABLE	Form C-104 Supersedes Oid C-104 and C-110 Eifective 1-1-65
ILE .s.g.s.	AUTHORIZATION TO TOA	- AND INSPORT OIL AND NATURAL	
TRANSPORTER OIL			RECEIVED
OPERATOR PROPATION OFFICE			OCT 1 0 1975
Coquina Oil Corpora	ation		O. C. C.
Address			ARTESIA, OFFICE
P 0. Drawer 2960. Reason(s) for filing (Check proper b	Ox) Change is Trunsporter of:	Other (Please explain)	
Recompletion	OH Dry Ga		
Change in Ownership	Casinghead Gab Conder	sate	
If change of ownership give name and address of previous owner			
DESC CON OF WELL AN	D LEASE Well No. Pool Name, including F	ormation Kind of Le	ase Leaso No.
Arco Federal	1 Avalon (Mor		eral or Fee Federal 0490017
Location	1980 Feet From The North Lim		er men. Fast
Unit Letter G			ı
Line of Section 8	Township 21-S Rance 2	26-E , NMPM, . Edd	y County
Name of Authorized Transporter of 3	ORTER OF OIL AND NATURAL GA	AS Adoress Give address to which ap	proved copy of this form is to be sent;
	g Co.	P. O. Drawer 2419, Michael Andrews to which ap	dland, TX 79701
	e Co. of America	P. O. Box 283, Housto	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. nge.	Is gus actually connected?	when September 23, 1975
	G 8 21-S 26-1 with that from any other lease or pool,		September 23, 1979
. COMPLETION DATA	Oil Well Gas Well		Flug Back - Same Resty, Diff, Resty,
Designate Type of Comple	· · · · · · · · · · · · · · · · · · ·	Total Depth	XX F.B.T.D.
Date Epudded 1-23-74	Date Compt. Ready to Prod. 9-20-75	11,026 t	10,860
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top CH Gas Pay	Tubing Depth
3257 GR Perforations	Morrow Clastic	TUDIO 70 / C	Depth Casing Sace
10,732'-10,842'	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 8 5/8"	467 ¹ 2008 ¹	100 sxs + 30 yds Redi-M 950 sxs
7 7/8"	5 1/2"	11047'	375 sxs
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top ailou-
OIL WELL Date First New Cil Run To Tanks	able for this de	opth or be for full 24 hours) Producing Method (Flow, pump, ga.	
Date First New Oil Rain 10 . diks	D4.0 0.1 7000		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bois.	Qas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Concensate
1550	15 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure I. CERTIFICATE OF COMPLIA	2760	OIL CONSER	VATION COMMISSION
		OCT 1019)75 , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
BDOVE IS TIME BIM COMPLETE TO		TITLE SUPERVISOR,	DISTRICT II
		This form is to be filed in compliance with RULE 1104.	
Alan Bump		If this is a request for all	llowable for a nawly drilled or despened npanied by a tabulation of the day atlanta
(Signature) Engineer Assitant		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-
(Title)		able on new and recompleted	wells. H. III. and VI for changes of owner.
October 7.	(Date)	well name or number, or trans	porter, or other such change of condition.