

Copy to 57

NM OCC COPY

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Coquina Oil Corporation ✓
3. ADDRESS OF OPERATOR
400 North Marienfeld Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL of Section 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:
☐
☐
☐
☐
☐
☒
☐

RECEIVED
FEB 13 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

5. LEASE
NM 0490017
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ARCO Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Gardner Draw (Atoka)
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 8, T-21-S, R-26-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF., KDB, AND WD)
3257 GL

Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/9/79 the workover began to test additional perforations in the Morrow Sand. A CIBP was set at 10,730' w/cmt to abandon the old perfs at 10,782-842'. The Morrow was perforated from 10,640-54' w/2 JSPF and was acidized with 500 gals of 7 1/2% "MS" acid. Subsequent testing indicated that this interval was wet and non-commercial. The Morrow was abandoned with a CIBP w/cmt set at 10,380'. The Atoka was perforated at 10,102-109' w/2 JSPF and treated w/1000 gals of 28% HCl. The CAOF of this zone was conducted on 2/2/79 and was 559 MCFD. A copy of the CAOF and Form 9-330 is included.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Silbreath TITLE Production Manager DATE February 12, 1979

APPROVED BY Lee J. Lora (This space for Federal or State office use) ACTING DISTRICT ENGINEER DATE FEB 14 1979
CONDITIONS OF APPROVAL, IF ANY: