

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Coquina Oil Corporation /

3. ADDRESS OF OPERATOR

P. O. Drawer 2960 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FEL of Sec 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 0490017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Arco Federal

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9. WELL NO.

#1

O. C. D.

10. FIELD OR WILDCAT NAME

Avalon Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8 T21 R26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 3471'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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U.S. GEOLOGICAL SURVEY
MIDLAND, TEXAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged back from the Morrow and recompleted in the Atoka in January 1979. Cumulative production from the Atoka is less than 30,000 MCF of gas and the well is currently unable to produce. No further remedial work or recompletion attempts are contemplated. It is proposed that the 5 1/2" casing be pulled at its free-point and cement plugs placed in the well at depths specified by the NMOCC. Coquina's recommended plugs are as follows:

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Silburn TITLE Production Manager DATE December 1, 1980

(Orig. Sgd.) PETER W. CHESTER

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 10 1980

CONDITIONS OF APPROVAL, IF ANY:

150 ln. ft. plug across top wolfcamp
100 " " " " " Bone Springs

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PLUG #1	# of Sacks CIBP w/35' cmt	Set @
1		10,000' (Perfs 10,102' -109'
2	50	Across 5 1/2" casing stub
3	50	Across any open hole interval in excess of 1500'
4	75	Across 8 5/8" casing shoe
5	75	Across 13 3/8" casing shoe
6	15	Surface

The plugs will be spotted thru open ended tubing and the wellbore between plugs will be loaded with mud type fluid. See attached wellbore diagram. The wellbore will be cut off and a dry hole marker installed. Notice will be given so that all plugs may be witnessed.