UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424		
j	5. LEASE		
	NM_0490017		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
			
	7. UNIT AGREEMENT NAME		
nt			
	8. FARM OR LEASE NAME		
	Arco Federal		
	9. WELL NO.		
	1		
	10. FIELD OR WILDCAT NAME		
	Avalon Atoka		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
7	AREA		
	Sec. 8, T-21S, R-26E		
8	12. COUNTY OR PARISH 13. STATE		
	<u>Eddy</u> <u>New Mexico</u>		
	14. API NO.		
Ε,			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	GL 3471'		

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	•
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	-
1. oil gas well to other	Arco Federal 9. WELL NO.	-
2. NAME OF OPERATOR	J. WELL NO.	
/	10 FIFE DODAWA DOAT NAME	-
Coquina Oil Corporation V 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
	Avalon Atoka	-
P. O. Drawer 2960, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	 SEC., T., R., M., OR BLK. AND SURVEY OF AREA 	ζ.
below.)	Sec. 8, T-21S, R-26E	
AT SURFACE: 1980' FNL & 1980' FEL of Section 8	12. COUNTY OR PARISH 13. STATE	-
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy New Mexico	
	14. API NO.	-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GL 3471'	
TEST WATER SHUT-OFF RECEIVED		
FRACTURE TREAT		
SHOOT OR ACIDIZE		ý.
REPAIR WELL	(NOTE: Report results of multiple completion or zon	e
MULTIPLE COMPLETE	change on Form 9-330.)	
CHANGE ZONES 🗍 🔲 O. C. D.		
ABANDON* ARTESIA OFFICE	in the second se	<u> </u>
(other)		` ' `
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and	i, d
Operations started 3/2/81. Set CIBP @ 9990'. Strawn zone through perforations @ 9522'-30'. acid. Zone was water productive. Set CIBP @ Rigged up csg pullers, shot and pulled 6080' of follows:	Acidized w/500 gals 15% NE 9500'. Capped w/50' cmt.	
PLUG # # of Sacks Set. @	(= - := ::	
3 50 sx C1 H 6148-5	(5-1/2" csg stub)	
	(33 - 1 - 1	
	3800' (Bone Springs) 1902' 8-5/8" csg seat	
6 15 sx At Sur		
Cut-off wellhead and installed dry hole marker		
completed 3/14/81.	. Trug and Abandonment	
Subsurface Safety Valve: Manu. and Type	Set @ F	t.
18. I hereby certify that the foregoing is true and correct		
SIGNED / Splower TITLE Production Ma	anager _{ate} 3/16/81	_
(This space for Federal or State offi	ce use)	-
APPROVED BY TITLE TITLE	DATE 9.28.8V	
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE	-
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