

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: Filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	7831	7860	DST #1: Open on 1" choke w/good blow, wet GTS 3", mud & dist 5", 350 psi, 2.2 MMCF, 20" 140 psi, 900 MCF; SI 70". Open on 1" choke, 6" 540 psi, flo solid stream FLD, open on 1" choke, 10" 360 psi, 18" flwg no wtr, 103" 470 psi; IFF 1557-2327, ISIP 2633, FFP 1944-2276, FSIP 2633, IHH 3462; rec 540' dist sample chamber .4 gas, 100 cc dist, 100 psi, 54 GR @ 50°.	Delaware Mountain Bone Springs Third Bone Springs Wolfcamp Cisco	1600 3880 7380 7535 7830	
Cisco	7865	7900	DST #2: 17"-67"-374"-536"; open w/strong blow; GTS 4"; IHH 3539, IFF 2042, ISIP 2638, FFP 2600, FSIP 2638, FHH 3527; est flow 18 MMCF on 1" choke; rec 10' cond, 29 BW.			

7865
7900
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JUN 24 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO