-		REVISED		
NO. OF COPIES RECFINED		regent 6	is nacinacia	
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Functional Supersedes Old C-104 and C-		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
U.S.G.S,		AND	211001148 1-1-00	
LAND OFFICE	AUTHORIZATION TO IR	ANSPORT OIL AND NATURAL (SASIVED	
TRANSPORTER OIL		REL	SAS	
GAS /			AR 1 1 1975	
PRORATION OFFICE	+	WE WE	IR II 10,0	
Operator			D. C. C.	
Southern Union Pro	oduction Company		D. C. D. TESIA, OFFICE	
	Jorth Central Expressway D			
Reason(s) for filing (Check prope	t box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde			
If change of ownership give na and address of previous owner				
-	dott ile II	the appen Penn.		
DESCRIPTION OF WELL A	Well No. Pool Name, Including		8	
Shelby Federal	2 Wildcar (State, Fødera	l ct Fee	
Location			<u>NM-12828</u>	
Unit Letter K;	1900' Feet From The South Li	ne and2200 ' Feet From 7	The West	
Line of Section 12	Township 22-S Range	24 E E E E		
	Township 22-5 Range	24-E , NMPM, Eddy	County	
	PORTER OF OIL AND NATURAL G.			
Name of Authorized Transporter of		Address (Give address to which approv		
Navajo Crude Oil F	Toducing Company of Casinghead Gas or Dry Gas X	Ompany Box 175, Artesia, New Mexico 88210 Image: State of the stat		
Southern Union Gas		•		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ion Tower-Dallas 75201	
give location of tanks.	K 11- 122 120	Yes	2/12/75	
	d with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
Designate Type of Comp	' X	x		
Date Spuddad	Date Compl. Ready to Dred	Total Depth	PRTO	
4/4/74 Elevations (DF, RKB, RT, CR, el	5/31/74 Ic., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3859-GL	Cisco	7834	7679'	
Perforations			Depth Casing Shoe	
7834-7856_25PF			7976	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
12 1/4"	8.5/8"	1620	1010	
7 7/8"	4_1/2"	7970	200	
	2 3/8	7,726		
TEST DATA AND REQUES		7679	· · · · · ·	
OIL WELL	able for this d	after recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
4657	1 hour	4 BBLS	41	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Press	2115	Packer	27/64"	
CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19		
		By Waresett		
		SUPERVISOR, DISTRICT II		
		TITLE		
51 1.00 30 0		This form is to be filed in compliance with RULE 1104.		
to the the the		well, this form must be accompar	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Haskell Fleetwood (Signature) Manager, Drilling & Production		tests taken on the well in accordance with RULF 111.		
<u> </u>	(Title)	All sections of this form mut able on new and recompleted we	st be filled out completely for allow- ils.	
March 6, 1975		Fill out only Sections I. H. III. and VI for changes of owner,		
(Dute)		well name or number, or transporter, or other such change of condition.		

REVISED

Separate Forms C-104 must be filed for each pool in multiply