	NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE /	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G. RECEIVED	AS	
I.	OPERATOR I JUL 5 1977 PRORATION OFFICE				
	SUPRON ENERGY CORPORATION				
	Address Suite 1700 Campbell Centre, 8350 North Central Expressway, Dallas, Texas 75206				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:		Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		Operator from Production Company	
	If change of ownership give name and address of previous owner	<u> </u>			
II.	DESCRIPTION OF WELL AND				
	Lease Name Shleby Federal	Well No. Pool Na 2 MCKi	me, Including Formation ttrick Hills Upper Penn.	Kind of Lease Federal State, Federal or Fee NM-12828	
	Location: Unit Letter K : 1900 Feet From The South Line and 2200 Feet From The West				
	Line of Section 12 , To	wnship 22 South Range	24 East , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil Navajo Crude Oil Purch	nasing Company	Address (Give address to which approve Box 175 Artesia, New Me		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas The Gas Company of New Mexico		Address (Give address to which approved copy of this form is to be sent) Ist International Building		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Attn: Mr. Bob McCrary Is gas actually connected?		
	give location of tanks.	K 12 22 24 ith that from any other lease or pool,	give commingling order number:	2/12/75	
	COMPLETION DATA				
	Designate Type of Completin	i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil ar	id must be equal to or exceed top allow-	
	OIL WELL able for this dependence Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 1 5 1977 , 19		
			TITLE SUPERVISOR, DISTRICT, 1		
	Any I be		This form is to be filed in compliance with RULE 1104.		
	Jerry L. Lee (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Engineer, Drilling and Production		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title) June 29, 1977		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner.		
		ale)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		