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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1.  
Effective 1-1-65

RECEIVED

MAY 1 1982

O. C. D.  
ARTESIA, OFFICE

1. Operator  
FLORIDA EXPLORATION COMPANY  
Address  
VAUGHN BUILDING, SUITE 900, MIDLAND, TX 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner: Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name SHELBY FEDERAL	Well No. 2	Pool Name, including Formation MC KITTRICK HILLS UPPER PENN	Kind of Lease State, Federal or Fee FED	Lease No. 12828
Location Unit Letter <u>K</u> : <u>1900</u> Feet From The <u>SOUTH</u> Line and <u>2200</u> Feet From The <u>WEST</u> Line of Section <u>12</u> Township <u>22 SOUTH</u> Range <u>24 EAST</u> , NMPM, <u>EDDY</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO CRUDE OIL PURCHASING CO.	Address (Give address to which approved copy of this form is to be sent) BOX 175 ARTESIA, NEW MEXICO 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Co.	Address (Give address to which approved copy of this form is to be sent) First International Building Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12
	Twp. 22S	Rge. 24E
	Is gas actually connected? YES	When 2-12-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 4 4 74	Date Compl. Ready to Prod. 5 31 74		Total Depth 7970		P.B.T.D. 7970			
Elevations (DF, RKB, RT, GR, etc.), 3859 GL	Name of Producing Formation CISCO		Top Oil/Gas Pay 7834		Tubing Depth 7679			
Perforations 7834-7856					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		1620		1010			
7-7/8	4-1/2		7970		200			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*E. E. Spright*  
(Signature)

DIVISION ENGINEER

(Title)

MAY 18, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 21 1982, 19

BY *M. H. Wither*  
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply